

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2050 Pacheco
Santa Fe, NM 87505

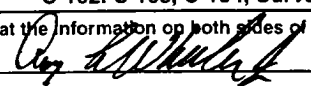
WELL API NO. 30-025-05928	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name L. M. Lambert	
8. Well No. 4	
9. Pool Name or Wildcat WEST Monument - Tubb (SAS)	

10. Date Spudded	11. Date T.D. Reached 11/24/2001	12. Date Compl. (Ready to Prod.) 02/18/2002	13. Elevations (DF & RKB, RT, GR, etc.) 3571' D.F.	14. Elev. Csghead
15. Total Depth 7400'	16. Plug Back T.D. 6673'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name 6286' - 6479' Monument Tubb
20. Was Directional Survey Made Yes				21. Type Electric and Other Logs Run USIT Log
22. Was Well Cored No				23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
12-1/2"	40#	195'	17-1/2"	Prev. Ran	
8-5/8"	32#	2326'	11"	Prev. Ran	
6-5/8"	20#	3792'	7-7/8"	Prev. Ran	
4-1/2"	11.6#	7400'	5-7/8"	100 Sks. 50:50 "C" Poz	250 Sks. Cl. "H"

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6236'	6236'

26. Perforation record (interval, size, and number) Perf. Abo Zone w/4 SPF fr. 6893'-6895', 6967'-6984', 6992'-6999', 7035'-7037', 7060'-7064', 7182'-7201' & fr. 7249'-7252'; Perf. Drinkard Zone w/4 SPF fr. 6749'-6752', 6776'-6780' & fr. 6834'-6840'; Perf. Tubb Zone w/3 SPF fr. 6286'-6289', 6356'-6358', 6403'-6408', 6441'-6444' & 6477'-6479'.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Please refer attachment.			
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28. PRODUCTION							
Date First Production 12/23/2001		Production Method (Flowing, gas lift, pumping - size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 02/21/2002	Hours tested 24 Hours	Choke Size 29/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1886	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. 500	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments C-102, C-103, C-104, Survey							
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE 				Title Bus. Svc. Spec. II		DATE 03/15/2002	
TYPE OR PRINT NAME Roy L. Wheeler, Jr.				Telephone No. 915-758-6778			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon
T. Salt		T. Strawn
B. Salt		T. Atoka
T. Yates		T. Miss
T. 7 Rivers		T. Devonian
T. Queen		T. Silurian
T. Grayburg		T. Montoya
T. San Andres		T. Simpson
T. Glorieta	5105'	T. McKee
T. Paddock	5219'	T. Ellenburger
T. Blinebry	5700'	T. Gr. Wash
T. Tubb	6256'	T. Delaware Sand
T. Drinkard	6670'	T. Bone Springs
T. Abo	6863'	T.
T. Wolfcamp		T
T. Penn		T
T. Cisco (Bough C)		T

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T
T. Morrison	T
T. Todilto	T
T. Entrada	T
T. Wingate	T
T. Chinle	T
T. Permian	T
T. Penn "A"	T

OIL OR GAS SANDS OR ZONES

No. 1, from	to
No. 2, from	to

No. 3, from	to
No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3800'	7400'	3600'	Dolomite, Limestone, Sandstone, Anhydrite.				