

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Mineral and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-05928

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name  
L. M. Lambert

1. Type of Well:  
OIL WELL  GAS WELL  OTHER TA'd

8. Well No.  
4

2. Name of Operator  
Amerada Hess Corporation

9. Pool name or Wildcat  
Eunice Monument G/SA

3. Address of Operator  
Drawer D, Monument, New Mexico 88265

4. Well Location  
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line  
Section 6 Township 20S Range 37E N14PM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-5 thru 3-11-92  
MIRU Ram Well Svc. pulling unit. Removed well head & installed BOP. Released pkr. & TOH. TIH w/5-7/8" bit & tagged up at 2770'. TOH w/bit. TIH W/5-1/2" OD lead impression block, tagged up at 2770' & TOH. TIH w/6-5/8" Baker Md. R pkr. & set at 2356'. Pumped 2 bbls. 10 PPG brine water down csg.-tbg. annulus & circ. immediately out tbg. Re-set pkr. at 2214'. Pumped 40 bbls. 10 PPG brine water down tbg. & est. inj. rate of 1 BPM, 900#. TOH w/pkr. TIH w/2-7/8" tbg. set OE at 3687'. RU Halliburton & pumped 11 bbls. fresh water spacer, 30 sks. Class C neat cement & 19 bbls. 11.4 PPG mud down tbg. Pulled tbg. set at 3438' & pumped 56 bbls. 11.4 PPG mud down tbg. & TOH. TIH w/Baker Md. R pkr. set at 2211'. Halliburton pumped 3 bbls. fresh water mixed w/1 sk. of red dye. Pumped a total of 220 bbls. 10 PPG water down tbg. at 1 BPM, 2000#. Released pkr. Flowed 30 bbls. 10PPG brine water & 10.8 PPG mud to pit out tbg. & csg. Had dye recovery out csg.-tbg. annulus at 30 bbls. recovered. TOH w/pkr. Jarrel Svc. perf. csg. at 2376' w/4 .50" shots using 4" csg. gun. (SEE OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 3-27-92  
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY R. A. Salbu TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TIH w/SV EZ drill retainer & set at 2211'. Halliburton pumped a total of 550 sks. Class C neat cement. Reverse circ. an estimated .25 bbls. cement slurry. Jarrel Svc. ran temperature survey fr. surface to 2160'. Ran 4" csg. gun & perf. csg. at 1022' w/4 .50" holes. TIH w/6-5/8" Baker Md. R dbl. grip pkr. set at 938' & pumped 20 bbls. fresh water down tbg. Had full circ. out intermediate-prod. csg. annulus. Re-set pkr. at 2150' & pumped 41 bbls. 11.4 PPG mud at 2.5 BPM, 100#. Mud plug fr. 2150' - 1000'. TOH w/pkr. TIH w/6-5/8" SV EZ drill cement retainer & set at 935'. Press. csg. to 500#. Halliburton pumped 140 sks. Class C neat cement slurry. Reversed out 13 sks., left 4 sks. on retainer & circ. 43 sks. to pit. Pumped 22 bbls. 11.4 PPG mud down tbg. f/mud plug fr. 920' - 300'. Pulled tbg. set at 310' & pumped 47 sks. Class C neat cement f/cement plug. fr. 300' to surface. Removed BOP, cut off well head & dead man anchors. RDPU, welded on dry hole marker & cleaned location. Well P & A'd.