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HOBBS OFFICE O. C. C.  
 NEW MEXICO OIL CONSERVATION COMMISSION  
 JUL 5 9 28 AM '67

Form C-103  
 Supersedes Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>	8. Farm or Lease Name <b>L.M. Lambert</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>	9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2314'</b> FEET FROM THE <b>North</b> LINE AND <b>2310'</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3574' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran tubing and packer. Acidized 5-1/2" casing  
 perfs. 5580' to 5674' with 5000 gals. 15% Unisel acid using ball sealers.  
 Pulled tubing and packer. Ran rods, pump and tubing & resumed production.  
 No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. O. King TITLE District Superintendent DATE 6-30-67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: