

| |
|------------------|
| RECEIVED |
| NUMBER OF COPIES |
| DATE |
| FILE |
| U.S.G.S. |
| LAND OFFICE |
| TRANSPORT |
| PRODUCTION |
| OPERATION |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company
Amerada Petroleum Corporation

Address
Drawer "D" - Monument, New Mexico

Lease
L. Lambert

Well No.
5

Unit Letter
G

Section
6

Township
20-S

Range
37-E

Date Work Performed
July, 1961

Pool
Monument

County
Lea

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☐ Other (Explain):

☐ Plugging

☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled Rods, Pump & Tubing. Squeezed 5-1/2" Casing Perforations from 5655' to 5706' with 75 Sacks Incor Cement. Drilled out Cement to 5676'. Perforated 5-1/2" Casing in Blinbry Zone from 5650' to 5656' and 5670' to 5674' and in San Angelo Zone from 5580' to 5585', 5594' to 5596' and 5600' to 5602' with 2 bullets per foot. Ran Tubing with Packer set at 5632' and PSI Nipple with Sweet Straight Thru Tool set at 5630'. Swabbed and tested Blinbry Perforations. Ran Sweet Blanking Plug and blanked off Blinbry Perforations. Acidized San Angelo perforations with 500 Gals. 15% Reg. Acid. Broke Formation with 2500#. Max. Pressure 2200#. Min. Pressure 1800#. Average Inj. Rate 2 EPM. Swabbed and well started flowing. Producing from the San Angelo Zone with the Blinbry Zone blanked off.

Witnessed by
E.E. Shirley

Position
Farm Boss

Company
Amerada Pet. Corp.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.
3574'

T D
5710'

P B T D
5676'

Producing Interval
5530 - 5602'

Completion Date
11-18-51

Tubing Diameter
2-3/8"

Tubing Depth
5672'

Oil String Diameter
5-1/2"

Oil String Depth
5710'

Perforated Interval(s)
Blinbry Zone - 5650 to 5656' and 5670' to 5674'
San Angelo Zone - 5580' to 5585', 5594' to 5596' & 5600' to 5602'

Open Hole Interval
-

Producing Formation(s)
San Angelo

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | 7-16-61 | 26.54 | - | 63.60 | 945 | |
| After Workover | 7-25-61 | 133.00 | - | Trace | 836 | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Asst. District Supt.

Date

Company

Amerada Petroleum Corporation