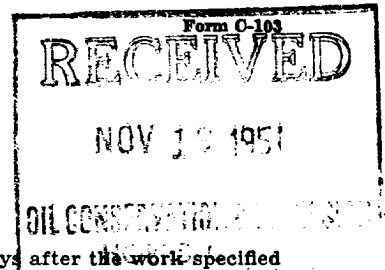


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

|  |          |  |  |
|--|----------|--|--|
| REPORT ON BEGINNING DRILLING OPERATIONS                    |          | REPORT ON REPAIRING WELL                       |  |
| REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL |          | REPORT ON PULLING OR OTHERWISE ALTERING CASING |  |
| REPORT ON RESULT OF TEST OF CASING SHUT-OFF                | <b>X</b> | REPORT ON DEEPENING WELL                       |  |
| REPORT ON RESULT OF PLUGGING OF WELL                       |          |  |  |

November 18, 1951

Date

Monument, New Mexico

Place

Following is a report on the work done and the results obtained under the heading noted above at the

**Amerada Petroleum Corporation** **L. M. Lambert** Well No. **5** in the  
Company or Operator  
**SW-SW-NE** of Sec. **6**, T. **20-S**, R. **37-E**, N. M. P. M.,  
**Monument-Hlinebry** Pool **Lea** County.

The dates of this work were as follows: **November 17, 1951**

Notice of intention to do the work was (~~was not~~) submitted on Form C-102 on **November 15, 1951**, 19\_\_\_\_, and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**5710' - Total Depth - Line. Ran Temperature Survey - Found top of cement outside 5 1/2" casing at 2840' - Ratio of actual to calculated fill, 55.6% fill. Ran 2-3/8" OD EUE Tbg. with 4-3/8" bit, checked top of cement inside 5 1/2" casing at 3531'. Tested casing and connections with 800# - no pressure drop. Drilled cement from 3531' to 5709'. Tested casing and connections with 800# for 1/2 hour - no pressure drop. Continued with completion operations.**

Witnessed by **E. E. Shirley** **Amerada Petroleum Corporation** **Farm Boss.**  
Name Company Title

APPROVED:  
OIL CONSERVATION COMMISSION

**Ray Garthwaite**  
**Oil & Gas Inspector**  
Name Title

**NOV 20 1951**

Date

I hereby swear or affirm that the information given above is true and correct.

Name **Edwin J. [Signature]**  
Position **Assistant District Superintendent**  
Representing **Amerada Petroleum Corporation**  
Company or Operator  
Address **Drawer D, Monument, New Mexico**