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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico , Minerals and Natural Resources Departmen

DISTRICT II P.O. Drewer DD, Astodia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Sensos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION ANSPORT OIL AND NATURAL GAS

		UTHA	NOP	OHI OIL	AND NAT	Orine Cin		Wall AP	l No.			
perator AMERADA HESS CORPORAT	_	3002505930										
dress												
DRAWER D, MONUMENT,	NEM WEXI	CO 88	265		Othe	(Please expla	:-1	NEW WA	TEREL OOI) UNIT E	FFECTIVE	
ascu(s) for Filing (Check proper box) w Well		Change la	Тамо	orter of:		1/92.0	RD'	ER NO.	F	₹-9494		
completion	ALSO, CHANGE NAME FR. L.M. LAMBERT #6 TO NORTH MONUMENT G/SA UNIT BLK. 20, #8.											
ange in Operator	Casinghos	Gas 🔲	Condo		NO	RTH MONU	ME	NT G/S	A UNII I	3LK. 20	, #8.	
nange of operator give name address of previous operator												
DESCRIPTION OF WELL	AND LEA	SE										
	BLK. 20 Well No. Pool Name, Includi				# : ormanoa			Kind of	Lease ederal or Fee	_	ese No.	
NORTH MONUMENT G/SA	ORTH MONUMENT G/SA UNIT 8 EUNICE M					NUMENT G/SA						
cation	20)84		_ N	ORTH	and660		-	et From The _	EAST	Line	
Unit LetterH	_ :	704	_ Foct F	rom The	Lin				urrom inc_		1300	
Section 6 Towas	ip 20:	S	Range	37E	, NI	APM,	_EA	<u> </u>			County	
	ian an mar	n on o		ur biadrii								
. DESIGNATION OF TRAI	NSPORTE	or Conde		TO NATU	Address (Giv	e address to w	hich	approved	copy of this fo	rm is to be s	ini)	
SHELL PIPELINE CORPO	RATION				<u>P.O.</u>	BOX 2648	8,	HOUST	ON, TEXA	<u>s 7700</u>	<u>1</u>	
ame of Authorized Transporter of Casi			or Dr	y Gas 🗀		DODGE S						
NORTHERN NATURAL GAS	COMPAN Unit	Sec.	Twp.	Rge.		y connected?	INL	When				
e location of tanks.	<u> </u>	6	20.0	37E	<u> </u>			_i				
his production is commingled with the	t from any ot	ber lease or	r pool, g	tive commingi	ing order num	ber:						
. COMPLETION DATA		Oil Wei	<u> </u>	Gas Well	New Well	Workover	7	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	1 - (X)	i			i		Ĺ		İ	<u>i</u>	<u> </u>	
nte Spudded	Date Com	pl. Ready t	lo Prod.		Total Depth				P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of I	Producine F	Formatie		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation												
erforations		·- · ·			, 1				Depth Casin	ng Shoe		
	 	TIDDIC			CENTENET.	NG PEGG	<u> </u>		<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT		
TIOLE OILE	_ 	10110 4 1	ODIN	J 014.E	 	DEF TITOL	<u>'</u>		-	Griding OL		
	_				<u> </u>				_	-		
. TEST DATA AND REQU	EST FOR	ALLOW	VABL	Ē	<u> </u>	 			1			
IL WELL (Test must be afte			e of loc	ed oil and mus	i be equal to o	r exceed top a	llow	able for th	is depth or be	for full 24 h	NF3.)	
Date First New Oil Rua To Tank	Date of 1	est			Producing N	Method (Flow,	pum	p, gas lift,	etc.)			
ength of Test	Tubing P	Teamure			Casing Pres	Casing Pressure				Choke Size		
	_											
Actual Prod. During Test	OII - Bы	Oil - Bbis.				Water - Bbls.			Cas. MCF	Gas- MCF		
GAS WELL					<u> </u>				_L			
Actual Prod. Test - MCF/D	Length o	Test			Bbls. Cond	ensue/MMCF			- १४५५० स	Condensale		
						Bott. Goddalle Marie,			Office of Country trade			
sting Method (pitot, back pr.) Tubing Pressure (Shut-in			rust-im)	m) Casing Pressure (Shut-in)					Choke Size			
VI. OPERATOR CERTIF						OIL CC	\ A I	CED)	/ATION	DIVIO	ON	
I hereby certify that the rules and re Division have been complied with a	ad that the int	Commetice e	riven ab	a Ove		OIL CC	NN.	SERV	AHON	ו מואוט ו	ION	
is true and complete to the best of a	ny knowledge	and belief.			Da	Annra	100					
	- 1(+	- ($-$			Da	te Approv	vec	.		<u></u>		
Signature	<u> </u>		IVALT		Rv			Sec. 12				
ROBERT L. WILLIAMS. JR. SUPERINTENDENT							,	,	•	·		
Printed Name 1/1/92			Tit	le	Titl	θ	_					
Date			-393 elepho	-2144 ■ No.						··· <u> · · - · ·</u>		
		_	-,		_IL							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.