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NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation				Address Box 668 - Hobbs, New Mexico			
Lease L.M. Lambert		Well No. 7	Unit Letter H	Section 6	Township 20 - S	Range 37 - E	
Date Work Performed 2-10-63 to 3-2-63		Pool Monument Blinebry			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump and tubing. Ran Gamma Ray Neutron log. Squeezed open hole from 5715' to 5730' with 175 sacks cement. Drilled out to 5700'. Perf. 7" casing in Blinebry zone with one shot at 5588', 5600', 5640', 5668' and 5681'. Acidized perms. with 500 gals. 15% NE acid. Perf. 7" casing with one shot at 5592', 5603', 5615', 5627', 5633' and 5671'. Acidized perms. from 5588' to 5681' with 500 gals. 15% NE acid. Sand oil fraced with 10,000 gals. crude oil and 10,000# 20-40 sand. Swab tested. Killed well and perforated 7" casing in Paddock zone with one shot at 5179', 5185', 5191', 5199', 5204' and 5217'. Set bridge plug at 5249'. Acidized perms. from 5179' to 5217' with 500 gals. 15% NE acid. Sand oil fraced with 10,000 gals. crude oil and 10,000# 20-40 sand. Swab tested. Could not recover lead oil. Squeezed perms. from 5179' to 5217' with 75 sacks cement. Drilled out and recovered bridge plug. Tested casing. Ran tubing and packer. Swab tested. Well started flowing. Producing status changed from pumping oil well to a flowing oil well.

Flowed 67 bbls. oil and 14 bbls. water in 16 hrs. on a 24/64" choke.
 24hr. rate 100.56 bbls. oil and 21 bbls. water.

Witnessed by C.A. Golson	Position Farm Boss	Company Amerada Petroleum Corporation
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3752'	T D 5730'	P B T D	Producing Interval 5715' to 5730'	Completion Date 5-12-52
Tubing Diameter 2-7/8"	Tubing Depth 5718'	Oil String Diameter 7"	Oil String Depth 5715'	

Perforated Interval(s)

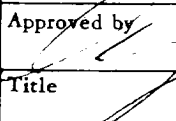
Open Hole Interval 5715' to 5730'	Producing Formation(s) Blinebry
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	12-4-62	20.78	10.479	610	505	
After Workover	3-2-63	100.56	112.7	21	1682	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Robert J. Pope
Title	Position District Superintendent
Date	Company Amerada Petroleum Corporation