

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease L.M. Lambert			Well No. 8		
Location of Well	Unit B	Sec 6	Twp 20-S	Rge 37-E	County Lea			
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Monument Paddock		Oil	Pump	Tbg	-		
Lower Compl	Monument Blinbry		Oil	Pump	Tbg	-		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:00 AM, 8-11-65

Well opened at (hour, date): <u>9:00 AM, 8-12-65</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>40</u>	<u>390</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>40</u>	<u>390</u>
Minimum pressure during test.....	<u>5</u>	<u>380</u>
Pressure at conclusion of test.....	<u>15</u>	<u>380</u>
Pressure change during test (Maximum minus Minimum).....	<u>35</u>	<u>10</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>9:00 AM, 8-13-65</u>	Total Time On Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>7.62</u> bbls; Grav. <u>38</u> ;	During Test <u>3.070</u> MCF; GOR <u>403</u>	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): <u>9:00 AM, 8-14-65</u>	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>120</u>	<u>370</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>No</u>
Maximum pressure during test.....	<u>120</u>	<u>370</u>
Minimum pressure during test.....	<u>60</u>	<u>40</u>
Pressure at conclusion of test.....	<u>60</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>60</u>	<u>330</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date) <u>9:00 AM, 8-15-65</u>	Total time on Production <u>24 Hrs.</u>	
Oil Production	Gas Production	
During Test: <u>32.16</u> bbls; Grav. <u>38</u> ;	During Test <u>33.915</u> MCF; GOR <u>1055</u>	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Amerada Petroleum Corporation
By [Signature]
Title Foreman
Date September 3, 1965

By _____
Title _____

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