

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Amerada Petroleum Corporation			Lease L.M. Lambert			Well No. 8	
Location of Well	Unit B	Sec 6	Twp 20-S	Rge 37-E	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Paddock		Oil	Pump	Tbg.	-	
Lower Compl	Elmhurst		Oil	Flow	Tbg.	2 1/4"	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): **10:00 AM, 8-14-63**

	Upper Completion	Lower Completion
Well opened at (hour, date): 10:00 AM, 8-15-63		
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	30	560
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	40	570
Minimum pressure during test.....	30	560
Pressure at conclusion of test.....	40	570
Pressure change during test (Maximum minus Minimum).....	10	10
Was pressure change an increase or a decrease?.....	Increase	Increase
Well closed at (hour, date): 3:00 PM, 8-15-63	Total Time On Production 5 Hrs.	
Oil Production During Test: 55.25 bbls; Grav. 40	Gas Production During Test: 26.455 MCF; GOR 479	
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 2:00 PM, 8-16-63	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	40	580
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	10	580
Minimum pressure during test.....	10	580
Pressure at conclusion of test.....	10	580
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	-	-
Well closed at (hour, date): 2:00 PM, 8-17-63	Total time on Production 2 1/2 Hrs.	
Oil Production During Test: 56.79 bbls; Grav. 38.6	Gas Production During Test: 42.571 MCF; GOR 735	
Remarks _____		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19_____
New Mexico Oil Conservation Commission

By _____
Title _____

Operator **Amerada Petroleum Corporation**

By **[Signature]**
Title **Asst. Dist. Superintendent**
Date **August 27 1963**

INSTRUCTIONS

well as the fact that the packer would multiply completed tubings by the number of completions of the well, and annually thereafter, until the well was abandoned, for the multiple completion. Such tests are made by the packer and the packer's completions within seven days following the completion of the well, and at fracture treatment, and whenever new packers are installed, or any change which the packer or the tubing have been made. The packer also be taken at any time that communication is made with the well by the commission.

the exact time the test is made. The results of any packer leakage test, the exact time the test is made, and the name of the person so notified.

3. The dual simplex test is to be done when both zones of the dual completion are non-optimal. Both zones shall remain available for selection and shall be identified and for a minimum of 100 iterations. The zones need not remain available for selection.

[illegible]

5. Following completion of the above, the Contractor shall submit a final report to the Engineer in accordance with the contract documents.

6. Flow test in the zone of interest shall be conducted during Flow Test No. 1. The test shall be conducted as for Flow Test No. 1 except that production shall be shut-in while the previously shut-in zone is produced.

7. All pressures throughout the entire test shall be continuously measured and recorded with minimum pressure ranges. The accuracy of which must be checked with a standard test at least once at the beginning and once at the end of the test.

[illegible]