

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monument, New Mexico  
(Place)

September 28, 1962  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation L. M. Lambert, Well No. 8, in NW 1/4, NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 6, T. 20-S, R. 37-E, NMPM., Monument - Paddeek Pool  
Unit Letter

Loc. County Date Spudded 5-15-52 Date Drilling Completed 7-28-52

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3574' DP Total Depth 5715' PBD

Top Oil/Gas Pay 5198' Name of Prod. Form. Paddeek

PRODUCING INTERVAL -

Perforations 5198' to 5216'

Open Hole Depth 5665' Casing Shoe Depth 5215' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 54.62 bbls. oil, 6.06 bbls water in 9 hrs, - min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. H.E. acid, 9200 gals. refined oil & 5900# Sand

Casing Tubing Date first new Press. oil run to tanks September 15, 1962

Oil Transporter Gulf Refining Company

Gas Transporter Warren Petroleum Corp.

Remarks: Potential Test - 9-16-62: Flowed 54.62 bbls. oil and 6.06 bbls. water in 9 hrs. on 16/64" choke. TP 240# Gas Vol. 38.27 MCFPD GOR 700. 24 Hr. rate of oil 145.68 Bbls.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

AMERADA PETROLEUM CORPORATION  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Asst. District Superintendent

Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Drawer "D" - Monument, New Mexico