and the state of t		·		
NO. OF COPIES PLCEISED				
DISTRIBUTION				
BARTA FE				
PILE				
U.S.G.S.				
LAND OFFICE				
THANSPORTER	OIL			
	GAS			
OPERATOR				
PROBATION OFFICE				
Operator				
Amonada Hoce Co				

	SARTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C -104 Supersedes Old C-104 and C Ellocityo 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL				
	THANSPORTER OIL	_					
	OPERATOR		.				
E.	Operator Operator						
	Amerada Hess C	Amerada Hess Corporation					
	P. O. Box 591.	Midland, Texas 79701	•				
	Reason(s) for filing (Check proper bos	Change in Transporter of:	Other (Please explain) CHANGE NAM				
	Recompletion .	OII Dry G		DRPORATION			
	Change in Ow ership	Casinghead Gas Conde	EFFECTIVE AUG	CORPORATION			
	If change o, ownership give name and address of previous owner		.				
m.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Well No. Pool Name, Including F	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	20010			
	L. M. Lambert	9 Monument Pad	dock States, Federa	ol or Fee Patent			
-	Unit Letter II : 2211	Feet From The North Li	ne and 990† Feet From	TheEast			
	Line of Section 6 To	waship 20-S Range	37-Е • , мм>м,	County			
B				Lea County			
III.	Name of Authorized Transporter of Officers	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)			
	Shell Pipeline Com	ipany	Box 2648-Houston, Texa Address (Give address to which appro	ıs 7700]			
	Name of Authorized Transporter of Ca Warren Petroleum (•				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Box 1589-Tulsa, Oklaho	ma /4102			
	give location of tanks.	A 6 20-S 37-E	Yes				
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,					
	Designate Type of Completic	on - (X) Gas Well Gas Well	New Well Workover Dampen	Plug Back Same Restv. Diff. Rest			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Ì			100 027 043 7 47	Tability Depth			
	Perforations	• •	•	Dapth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
ļ							
¥.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volume of Load oil	and must be equal to or exceed top allo			
	OII, WELL Date First New Oil Run To Tanks	pth or be for full 24 hours) Producing Method (Flow, pumps cas li	(t. etc.)				
	Longth of Teet	Tubing Pressure	Casing Presoure	Choke Size			
ŀ	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae · MCF			
Į							
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/AMCF	Gravity of Condensate			
ŀ	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-14)	Choke Size			
		<u> </u>					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above in true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION				
			APPROVED AUG 1 8 1971 , 18				
			DY JACO				
			TITLE	1. 3. 2. 11.1			
	(+X1X1)		11	compliance with AULE 1104.			
Sept Dane			If this is a require; five allowable for a newly drilled or despec- wall, this form rout he a recompanied by a tabulation of the deviation				

All sections of this Teem must be filled out completely for all or white entire of the experience of the