



LOCATE WELL CORRECTLY

NOTED  
 AUG 22 1960  
 HOBBS OFFICE

U. S. LAND OFFICE **Las Cruces**  
 SERIAL NUMBER **031621 (a)**  
 LEASE OR PERMIT TO PROSPECT **Britt "A" Unit**

1960 AUG 23 101 UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 GEOLOGICAL SURVEY

AUG 22 1960  
 U. S. GEOLOGICAL SURVEY  
 HOBBS, NEW MEXICO

**LOG OF OIL OR GAS WELL**

Company **Anderson-Prichard Oil Corp.** Address **Box 196, Midland, Texas**  
 Lessor or Tract **Britt "A" Unit** Field **Monument (McKee)** State **New Mexico**  
 Well No. **7** Sec. **6** T. **20S** R. **37E** Meridian **N.M.P.M.** County **Lea**  
 Location **2310** [N.] of **S** Line and **1880** [E.] of **W** Line of **Section 6** Elevation **3575**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
 Signed \_\_\_\_\_

Date **August 18, 1960** Title **District Clerk**

The summary on this page is for the condition of the well at above date.  
 Commenced drilling **December 1**, 1960 Finished drilling **February 23**, 1960

**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from **9793** to **9826** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From-	To-	
13-3/8	48	8	N-40	997	Guide				Surface
9-5/8	36	8	J-35	5266	Guide				Intermediate
5-1/2	17	8	N-80	10091	Guide		9793	9826	Production

**MUDDING AND CEMENTING RECORD**

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	997	800	Pump & Plug		
9-5/8	5266	2550	Pump & Plug		
5-1/2	10091	625	Pump & Plug		

**PLUGS AND ADAPTERS**

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

**SHOOTING RECORD**

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

**TOOLS USED**

Rotary tools were used from **0** feet to **10095** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATES**

Put to producing **July 28**, 19**60**  
 The production for the first 24 hours was **29.74** barrels of fluid of which **96%** was oil; \_\_\_\_\_% emulsion; **4%** water; and \_\_\_\_\_% sediment. Gravity, °Bé. **71**  
 If gas well, cu. ft. per 24 hours **880** Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_  
 Rock pressure, lbs. per sq. in. **2383**

**EMPLOYEES**

**M.M. Penfield**, Driller **C. L. DANCE**, Driller  
**R.E. Bode**, Driller **F. N. Bolding**, Driller

**FORMATION RECORD**

FROM-	TO-	TOTAL FEET	FORMATION
0	960	960	Sand, Redbed & shale
960	1150	190	Anhy
1150	2260	1110	Salt & Anhy
2260	3127	867	Anhy & Lime
3127	5996	2869	Lime
5996	6418	422	Lime & Sand
6418	6920	502	Lime
6920	7067	147	Shale & Dolomite
7067	7303	236	Lime & Shale
7303	8200	897	Lime
8200	8263	63	Lime & Chert
8263	8430	167	Lime & Shale
8430	9213	783	Lime
9213	9412	199	Lime & Chert
9412	9670	258	Lime
9670	9971	301	Shale, Sand & Lime
9971	10095	124	Sand & Shale

**ELECTRIC LOG TOPS**

Yates	2054
Glor	5037
Dev.	8338
Montoya	9205
McKee	9771
Ellen	10057

FOLD MARK

