

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 031621 (a)
LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAR 16 1951
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS OFFICE
GAS WELL

LOG OF OIL OR GAS WELL

LOCATE WELL

Address

U. S. LAND OFFICE
LOS ANGELES
SERIAL NUMBER 031621 (*)
LEASE OR PERMIT TO PROSPECT
LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
MAR 16 1951
RECEIVED
OIL CONSERVATION DIVISION
HORRIS OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

A 10x10 grid with a small 'X' mark in the 7th column and 4th row from the top-left corner.

Company Continental Oil Company
Lessor or Tract H. M. Britt A-6
Well No. 2 Sec. 6 T. 20S R. 37E Meridian
Location 2310 ft. ^N of 5 Line and 660 ft. ^E of W Line of Section 6
Elevation 3574
Field Monument-Bitter Lake
Address Box CC, Hobbs, New Mexico
State New Mexico
County Lea
N.M.P.M.
Signed *R. J. Britt*
Title Asst. Dist. Supt.
Date March 14, 1951

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

CASING RECORD

Size eaching	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	From— To—	Purpose
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[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
2 3/4	292	250	plug & pump		
1 7/8	2529	870	plug & pump		
5 1/2	5769	365	plug & pump		

PLUGS AND ADAPTERS

Heaving plug—Material	Adapters—Material
Length	Size
Depth set	

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from	0	feet to	feet, and from	feet to	feet
Cable tools were used from		feet to	feet, and from	feet to	feet

DATES	
Put to producing	September 14, 1950

The production for the first 24 hours was 608 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment.

Rock pressure lbs. per sq. in.	If gas well, cu. ft. per 24 hours	Gallons gasoline per 1,000 cu. ft. of gas
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EMPLOYEES

16-100	, Driller	, Driller
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FORMATION RECORD

FROM	TO	TOTAL FEET	REMARKS
1000	1000	0	NO SANDS AND RED BED.
1000	1000	0	NO SANDS.
1000	1000	0	NO SANDS.

Locality	Depth	Temperature
Salt and shale.	20	22.00
Amphite and shale.	150	24.00
Amphite and sand.	110	25.10
Amphite and shale.	70	25.80
Amphite and shale.	60	26.40
Amphite and shale.	150	27.50
Amphite and shale.	110	29.00
Amphite and shale.	350	31.50
Amphite and shale.	70	32.00
Amphite and shale.	70	33.90
Amphite and shale.	60	34.50
Amphite and shale.	150	36.00
Amphite and sand.	90	36.90
Amphite.	14.25	37.15
Amphite.	15	37.50
Amphite and sand.	65	37.95
Amphite and sand.	57.5	38.95
Amphite.	57.5	39.70

