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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Gulf Oil Corporation</b>		Address <b>1961 Jolly 23 PM 1 43 Box 2167, Hobbs, New Mexico</b>	
Lease <b>G. C. Matthews</b>	Well No. <b>5</b>	Unit Letter <b>J</b>	Section <b>6</b>
Date Work Performed <b>June 22-26, 1961</b>		Pool <b>Monument Blinberry</b>	County <b>Lea</b>
Township <b>20-S</b>		Range <b>37-E</b>	

THIS IS A REPORT OF: (Check appropriate block.)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other: (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Squeeze cemented perfs, plugged back, reperforated and acid treated as follows:

1. Ran 2-3/8" tbg. Set CI retainer at 5640'. Tested 7" csg with 1000# above retainer. No drop.
  2. Pumped 100 sx Incon cement & squeezed 7" csg perfs 5650-5700'. Max. press 2000#.
  3. Ran GR tie-in log. Perf 7" csg with 4 JHPF 5576-78', 5584-86', 5600-02'.
  4. Ran 2-3/8" tbg with Guiberson HWK set at 5493'. Tubing at 5565'. Swabbed and tested.
  5. Treated perfs 5576-5602' with 750 gals 15% NE acid. Max press 4100#, min 400#. IR 2.1 bpm. Well kicked off. Recovered all load.
- New FBD 5638'.

Witnessed by <b>J. H. Ness</b>	Position <b>Production Foreman</b>	Company <b>Gulf Oil Corporation</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3570' OL</b>	T D <b>5780'</b>	P B T D <b>5745'</b>	Producing Interval <b>5650-5725'</b>	Completion Date <b>6-22-51</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>5694'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>5779'</b>	
Perforated Interval(s) <b>5650-5725'</b>				
Open Hole Interval			Producing Formation(s) <b>Blinberry</b>	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>Shut In</b>					
After Workover	<b>6-26-61</b>	<b>182 (est.)</b>	<b>108</b>	<b>0</b>	<b>593</b>	<b>--</b>

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Fessie A. Clements</i>	Name <i>[Signature]</i>
Title	Position <b>Area Production Manager</b>
Date	Company <b>Gulf Oil Corporation</b>