19698 0550 Form C-103 (Revised 3-55)

FM 3:47

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - (Ac	<u>- Box 2167, H</u> ddress)	obbs, liew hex	ieo		
LEASE G. C. Matthews WELL NO.	. <u>6</u> UNIT	A S 6	T 20-S	R 37-E	
DATE WORK PERFORMED 3-21 thru 30	9-56 POO	L Monument	Bline bry		
This is a Report of: (Check appropriate	block) [Results of	Test of Ca	sing Shut-off	
Beginning Drilling Operations	[X Remedial	Work		
Plugging	Plugging X Other Plugged Back				
Detailed account of work done, nature a	nd quantity c	f materials	sed and res	sults obtained	
Plugged back a	and acidized	as foll.ows:			
back with 36 gallons Cals pressure. Plugged back w squeezed with 500# pressu 3. Ran 181 joints 2-3/8" tub well. Pulled rods and pu 4. Treated formation thru pe 1000 gallons 15% non-emul minute. Ran rods and pum	with 32 galloure. Sing set at 50 imp. erforations in Lisifying acid.	is Hydromite in 881'. Ran room 7" casing find Injection in	from 5704-56 is and pump. com 5665-568 rate 63 gall	Tested 5' with	
FILL IN BELOW FOR REMEDIAL WOR. Original Well Data: DF Elev. 3574. TD 5770 PBD 5724 Tbng. Dia 2-3/8* Tbng Depth 5718	Prod. Ir	at. 5661-57051			
Perf Interval (s) 5665-5705'	•				
Open Hole Interval 5769-5724! Produ	cing Format	ion (3) Blin	e bry		
RESULTS OF WORKOVER:		EEFOR	RE A	FTER	
Date of Test		7-19-5		-30-56	
Oil Production, bbls. per day		69		62	
Gas Production, Mcf per day		41.3	N	ot taken	
Water Production, bbls. per day		271	-	110	
Gas-Oil Ratio, cu. ft. per bbl.		599	- N	ot taken	
Gas Well Potential, Mcf per day					
Witnessed by N. B. Jordan		Gulf Oil Corporation (Company)			
OIL CONSERVATION COMMISSION Name	above is my knowl Name	3/	ne informati plete to the		
Title 356	Position_	Company Cult Oil Composition			