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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 12 1967

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>G. C. Matthews</b>
3. Address of Operator <b>P. O. Box 670, Hobbs, N.M. 88240</b>	9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>990</b> FEET FROM THE <b>south</b> LINE AND <b>1650</b> FEET FROM THE <b>east</b> LINE, SECTION <b>6</b> TOWNSHIP <b>20S</b> RANGE <b>37E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument Blinbry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3561' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5715' FB.

It is proposed to set CI BP at 5620', dump 2 sacks cement on top and test to 1000'. Perforate 5 1/2" casing 5553-55', 5568-70' and 5587-89'. Run Model "R" packer to 5590', spot acid over perforations. Set packer at 5500'. Acidize with 1,000 gallons 15% NEA with 15 rubber coated nylon ball sealers. Swab and test; return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY

L. A. TURNER

SIGNED

TITLE **Area Petroleum Engineer**

DATE **9-12-67**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: