

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Gulf Oil Corporation - Fort Worth Production Division
(Address)LEASE G. C. Matthews WELL NO. 9 UNIT 0 S 6 T 20S R 37E
DATE WORK PERFORMED 6-23- to 7-20-55 POOL Monument PaddockThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ OtherDetailed account of work done, nature and quantity of materials used and results obtained.
Plug back to shut off water and acidize as follows:

1. Pull tubing.
2. Ran steel line measurement. Total depth 5227'. Rigged up sand pump and cleaned out from 5227' to 5238'.
3. Plugged back with 12 gallons hydromite from 5238' to 5248'.
4. Ran tubing. Treated formation through 5 1/2" casing perforations with 2,000 gallons 15% NE acid.
5. Swabbed and kicked off well. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3559' TD 5250' PBD 5238' Prod. Int. Compl Date 7-27-54
Tbng. Dia 2 7/8" Tbng Depth 5234 Oil String Dia 5 1/2" Oil String Depth 5249
Perf Interval (s) 5145'-5238'
Open Hole Interval Producing Formation (s)

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-23-55</u>	<u>7-20-55</u>
Oil Production, bbls. per day	<u>65</u>	<u>107</u>
Gas Production, Mcf per day	<u> </u>	<u>114.1</u>
Water Production, bbls. per day	<u>5</u>	<u>8</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u>1066</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u>H. B. Jordan</u>	<u>Gulf Oil Corporation</u>	<u> </u>

(Company)

OIL CONSERVATION COMMISSION

Name J. G. Starnley
Title Engineer District
Date JUL 28 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. G. Starnley
Position Area Supt. of Prod.
Company Gulf Oil Corporation