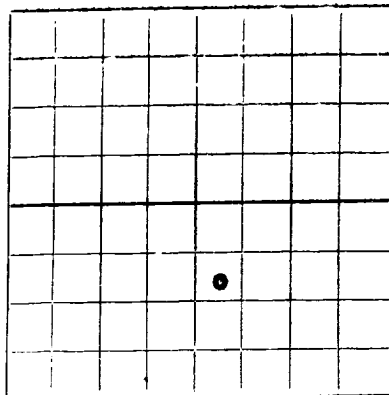


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 3152

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Gulf Oil Corporation

(Company or Operator)

G. C. Matthews

(Lease)

Well No. 10, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 6, T. 20-S, R. 37-E, NMPM.

Monument-Paddock

Pool,

Lea

County.

Well is 1650 feet from South line and 2310 feet from East lineof Section 6. If State Land the Oil and Gas Lease No. is -Drilling Commenced July 25, 19 54 Drilling was Completed August 18, 19 54Name of Drilling Contractor Loffland Bros. Drilling Co.Address 1005 Electric Bldg., Fort Worth 2, Tex.Elevation above sea level at Top of Tubing Head 3564' The information given is to be kept confidential until-, 19 -

OIL SANDS OR ZONES

No. 1, from 5149' to 5240' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	398'	Baker			
9-5/8"	36#	New	2883'	Baker			
7"	23#	New	5132'	Larkin			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
18"	13-3/8"	414'	475	HOWCO		
12-1/4"	9-5/8"	2899'	1750	HOWCO		
8-3/4"	7"	5149'	310	HOWCO		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

8-23-54 - Acid treated open hole from 5149-5250' with 500 gallons mud acid.8-26-54 - Acid treated open hole from 5149-5240' with 1000 gallons 15% N.E. acid.Result of Production Stimulation Swabbed and well kicked off. Flowed 31 bbls oil in 12 hours.

Depth Cleaned Out _____

WORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5250' feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 23, 1954

OIL WELL: The production during the first 24 hours was 64 barrels of liquid of which 93.34% was
was oil; % was emulsion; 6.66% water; and % was sediment. A.P.I.
Gravity 42.0

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	1009'	T. Devonian.	T. Ojo Alamo.
T. Salt.		T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2075	T. Montoya.	T. Farmington.
T. Yates.	2365	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	2603	T. McKee.	T. Menefee.
T. Queen.	3086	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	3407	T. Gr. Wash.	T. Mancos.
T. San Andres.	3743	T. Granite.	T. Dakota.
T. Glorieta.	5095	T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.		T.	T.
T. Abo.		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	12.45		Distanced from Kelly Drive Bushing to Ground				
	228		Red Beds and Shells				
	408		Red Bed and Red Rock				
	824		Red Bed				
	1102		Red Bed and Shells				
	2204		Anhydrite and Salt				
	2308		Anhydrite				
	2520		Anhydrite and Gypsum				
	2595		Anhydrite				
	2720		Anhydrite and Gypsum				
	2980		Anhydrite				
	3196		Lime and Anhydrite				
	3363		Lime				
	3365		Lime and Anhydrite				
	3435		Anhydrite, Lime & Gypsum				
	3559		Lime and Anhydrite				
	5250		Lime				
			Plugged Back to 5240'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

September 21, 1954

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name J. F. Jay

Position or Title Area Supt. of Prod.