

Attachment C-102

Julf Oil Corporation, G. C. Matthews well no. 11, section 6, 20-S, 37-E,  
Lea County, New Mexico.

Swab and test. POH.

8. If Blinbry pay is economically productive, run Baker Model "D" packer (2.500" bore) on WL and set at 5550'.
9. Run 2-3/8" OD 4.70# 8 RT, Blinbry long string, with 2-3/8" OD 4.60# FJ Hydril tail pipe below packer, as shown in attached diagram. Land in tension in hanger opposite ppg unit.
10. Run 2-3/8" OD 4.60# Buttress thread tubing, Paddock short string, as shown in attached diagram. Latch into Baker parallel string anchor and hang in tension.
11. Run Rods and pump in short string (Paddock).
12. Open CV opposite Blinbry Zone in long string. Swab in Blinbry Zone.
13. Run necessary BHP and packer leakage tests, then place both zones on production.

