

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

September 28, 1954  
(Date)

Hobbs, New Mexico  
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation  
(Company or Operator)

G. C. Matthews  
(Lease)

Loffland Bros. Drilling Co.  
(Contractor)

Well No. 11 in the NE 1/4 SE 1/4 of Sec. 6

20-S, R. 37-E, NMPM, Monument-Paddock Pool, Lea County.

The Dates of this work were as follows: September 21-25, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on \_\_\_\_\_, 19\_\_\_\_, and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 127 Jts and cut jt (5222') 7" OD 23# Gr J-55 SS casing. Set and cemented at 5234' with 400 sacks 4% Gel and 50 sacks Neat on bottom. Pumped plug to 5190'. Maximum pressure 1000#. Job complete by Howco at 11:55PM 9-21-54. After 8 hours, temperature survey indicated top cement behind 7" casing at 4054'. Perforated 7" casing with 2, 1/2" bullet holes at 3975'. Set cement retainer at 3925'. Cemented with 225 sacks 4% Gel and 50 sacks Neat on bottom. Maximum pressure 1000#.

After waiting on cement over 48 hours, tested 7" casing with 1000# for 30 minutes. There was no drop in pressure. Drilled cement plug from cap and retainer from 3915' to 3975'. Tested perforations at 3975' with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 5190-5230' and tested with 1000# for 30 minutes. There was no drop in pressure.

Witnessed by R. S. Runyon  
(Name)

Gulf Oil Corporation  
(Company)

Drilling Foreman  
(Title)

Approved: OIL CONSERVATION COMMISSION

*J. G. Stanley*  
(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *E. L. Taylor*

Position: Area Supt. of Prod.

Representing: Gulf Oil Corporation

Address: Box 2167, Hobbs, N. M.

(Title)

(Date)