DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OPERATOR OTHER. SUNDRY NOTICES AND REPORTS ON WELLS CASE OTHER. OTHER. OTHER. J. Name of Operator Gulf Oil Corporation 3. Address of Operator File Box 670, Hobbs, New Mexico 88240 4. Location of Well Dutt letter P 330 TESTROM THE LINE AND THE LEST Check Appropriate Box To Indicate Nature of Notice, Report of One Notice of Intention To: SUBSEQUEN THE LAND OFFICE OTHER Check Appropriate Box To Indicate Nature of Notice, Report of One Notice of Intention To: SUBSEQUEN TEMPORABELY ASSAUGH PULL OR ALTER CASING OTHER TO DESCRIBE Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. 36501 FB. Squeezed 7" casing perforations with 1506, OK. Perforated 7" casing 3621 to 36861. Treated perforations with 1506 gallons of 15% NE acid. Animum 800%. ISIP 700%, after 3 minutes on vacuum. Swabbed and test 36571. Damped 2 sacks of cement FB at 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforating, OK. Perforations 115% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 minutes, OK. Perforations 15% NE acid. JEPA to 36501. Tested casing and BP with 8506, 30 m	Form C-103
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Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 THE Est LINE, SECTION 6 TOWNSHIP 20-8 RANGE 37-E NAME IS. Elevation (Show whether DF, RT, GR, etc.) S556' ID Check Appropriate Box To Indicate Nature of Notice, Report of Or NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER OTHER 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103. 3650' PB. Squeezed 7" casing perforations 3722' to 3727' with 150 sacks of Clearly state all pertinent details, and give pertinent dates, including the sacks of Clearly to 3666'. Treated perforations with 150", OK. Perforated 7" casing 362' to 3666'. Treated perforations with 560 gallons of 15% NE acid. INTENDED 151 P700", after 3 minutes on vacuum. Swabbed and test the sacks of Clearly at 3650'. The sed casing and BP with 850", 30 minutes, OK. Perforations 272 Packer at 3396' with 13,000" compression. Tested new per packers. Set packer at 3396' with 13,000" compression. Tested new per packers. Set packer at 3396' with 13,000" compression. Tested new per packers. Set packer at 3396' with 13,000 compression. Tested new per packers.	8. Farm or Lease Name
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703. 3650' PB. Squeesed 7" casing perforations 3722' to 3727' with 150 sacks of Clearly Halad 9. Tested perforations with 150#, OK. Perforated 7" casing 3682' to 3686'. Treated perforations with 560 gallons of 15% NE acid. Ainimum 800#. ISIP 700#, after 3 minutes on vacuum. Swabbed and teste gas. Ran Baker Model K BP and set at 3657'. Dumped 2 sacks of cement PB at 3650'. Tested casing and BP with 850#, 30 minutes, OK. Perforational PB at 3612-14', 3551-53', 3482-84' and 3425-27'. Ran 2-3/8" tubing a packer. Set packer at 3396' with 13,000# compression. Treated new pergallons of 15% NE acid. Maximum treating pressure 1700#. ISIP 350#.	forated
	with 2, 1/2" JHPF at Maximum pressure 900 ed. No show of oil or on top of BP. Calcula ted 7" casing with 2, and Guiberson Du-18ck eforations 21\$h 3000 ofter 2-1/2 minutes on
ORIGINAL SIGNED BY D. BORLAND ORIGINAL STATES ORIGINAL	D. conh 30 30
D. BORLAND TITLE Area Production Manager	DATE December 10, 19

CONDITIONS OF APPROVAL.

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OIL CONSERVATION COMM.