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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation		8. Farm or Lease Name G. C. Matthews
3. Address of Operator Box 670, Hobbs, New Mexico 88240		9. Well No. 12
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3556' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Squeezed perfs & reperforated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3650' PB.

Squeezed 7" casing perforations 3722' to 3727' with 150 sacks of Class C cement containing .3% Halad 9. Tested perforations with 450#, OK. Perforated 7" casing with 2, 1/2" JHPF at 3682' to 3686'. Treated perforations with 560 gallons of 15% NE acid. Maximum pressure 900#, minimum 800#. ISIP 700#, after 3 minutes on vacuum. Swabbed and tested. No show of oil or gas. Ran Baker Model K BP and set at 3657'. Dumped 2 sacks of cement on top of BP. Calculated PB at 3650'. Tested casing and BP with 850#, 30 minutes, OK. Perforated 7" casing with 2, 1/2" JHPF at 3612-14', 3551-53', 3482-84' and 3425-27'. Ran 2-3/8" tubing and Guiberson Du-lock packer. Set packer at 3396' with 13,000# compression. Treated new perforations with 3000 gallons of 15% NE acid. Maximum treating pressure 1700#. ISIP 350#, after 2-1/2 minutes on vacuum. AIR 3.9 bpm. Swabbed and tested and placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
SIGNED C. D. BORLAND TITLE Area Production Manager DATE December 10, 1970
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE DEC 14 1970
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

11 1970

OIL CONSERVATION COMM.
HOBBS, N. M.