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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name G. C. Matthews
3. Address of Operator Box 670, Hobbs, New Mexico 88240	9. Well No. 12
4. Location of Well UNIT LETTER P , 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Monument Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3556' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Abandon Monument Blinebry & complete in Monument.	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5700' TD, 5680' PB.

Set CI BE at approximately 5500' and cap with 1-1/2 sacks of cement. Test casing and BP with 1000#, 30 minutes. Perforate 7" casing in the approximate interval 3720' to 3850' with 4, 1/2" JHPT. Treat new perforations with 1000 gallons of 15% NE acid. Flush with 20 barrels of water. Swab and test and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
C. D. BORLAND

SIGNED _____

TITLE **Area Production Manager**

DATE **November 3, 1970**

APPROVED BY _____

TITLE _____

DATE **Nov 10 1970**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 5 1970

OIL CONSERVATION COMM.
HOUSTON, N. H.