

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-05955
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 20
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>C</u> : <u>330</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2003 08-08-93 Thru 08-09-93

DA&S Well Service rigged up pulling unit and TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner, 2: 3/4" x 2' pony rods, 3/4" x 10' pony rod, 3/4" x 4' pony rod, 137 3/4" rods, 3/4" x 2' pony rod and a 2" x 1-1/4" x 12' pump. Removed 6" 600 tubinghead flange and installed a 6" 600 manual BOP. TOH with 107 jts. 2-3/8" 8rd tbg., 2-3/8" SN and a 2-3/8" slotted mud anchor. TIH with a 3-7/8" drill bit and bit sub on 109 jts. 2-3/8" tbg. Tagged at 3,529' for 95' of fill in 4-1/2" casing and TOH with 109 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 4-1/2" Elder Lok-Set retrievable bridge plug, retrieving tool and SN on 106 jts. 2-3/8" tbg. Set REP at 3,420', circuatted casing with 50 bbls. fresh water and pressure tested casing from 0' to 3,420'. Pressure decreased from 560 psi to 520 psi in 30 mins., with a slight leak on EOP. Checked intermediate-production casing annulus and found 0 psi. Flowed oil and gas to pit for 2 mins. and died.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-10-93

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

**ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY:

Checked surface-intermediate casing annulus and found no pressure or flow. Released RBP and TOH with 106 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with a 2-3/8" SN, 3 jts. 2-3/8" 8rd tbg., 4-1/2" Baker TAC, with 35,000# shear pins and 104 jts. 2-3/8" 8rd tbg. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 600 manual BOP and installed a new National 7-1/16" 2M slip type tubing hanger. Set TAC at 3,376', with 12,000# tension and SN at 3,471'. TIH with a 2" x 1-1/4" x 12' pump #A-1127, 137-3/4" sucker rods, 3/4" x 8' pony rod, 3/4" x 4' pony rod, and a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner. Loaded tubing with fresh water and checked pump action. Cleaned locatin and rigged down pulling unit. Resumed producing well.

Test (24 Hours): 0 BOPD, 6 BWPB, and 178 MCFD

