

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☐

Fee ☒

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name J. R. Phillips <i>Aty 2</i>
3. Address of Operator PO BOX 728, HOBBS, NEW MEXICO 88240	9. Well No. 2
4. Location of well UNIT LETTER <u>C</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or WHdcat Eunice Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Install BOP.
- 2) TIH w/bit to PBTD 3700'. TOH.
- 3) TIH w/pkr. Set above perfs @ 3647'-90'. Pressure test csg. to 625#.
- 4) If leaks occur, isolate and squeeze w/100 sxs. class "H" cmt. WOC, drill out, and retest. Resqueeze if necessary.
- 5) Set pkr. @ 3500'. Run GR-CCL from PBTD 3700' to 3050'. Perf the Grayburg w/2 spf @ 3598', 3601', 04, 07, 10, 14, 17, 0, 26, 29, 31, and 3639' (12 intervals, 24 holes).
- 6) Acidize all Grayburg perfs @ 3598'-3690' w/4000 gals. 15% NEFE acid.
- 7) Swab well and attempt to flow. Test.
- 8) TOH w/pkr. TIH w/RBP and pkr. Set RBP @ 3570' and pkr. @ 3350'.
- 9) Perf the Grayburg w/2 spf @ 3451', 58, 64, 67, 77, 82, 86, 94, 3500', 07, 10, 13, 17, 19, 22, 28, 32, 37, 47, 52, and 3555' (21 intervals, 42 holes).
- 10) Acidize perfs @ 3451'-3555' w/4000 gals. 15% NEFE acid.
- 11) Swab well and attempt to flow. Test.
- 12) TOH w/pkr. and RBP.
- 13) TIH w/2 3/8" production pkr. and tbq. Set @ 3350'.
- 14) Swab well down and test. RDPU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

TITLE Area Superintendent

DATE

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 19 1987