

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05956
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 20
8. Well No.	5
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPROATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #2005 08-09-93 Thru 08-11-93

DA&S Well Service rigged up pulling unit. TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 142-3/4" sucker rods and a 2" x 1-1/4" x 12' pump with a 1" x 6' gas anchor. Removed 6" 600 tubinghead flange and installed a 6" 600 manual BOP. TOH with 2-3/8" x 8' tbq. sub, 2-3/8" x 2' tbq. sub, 115 jts. 2-3/8" tbq., 2-3/8" SN and a 2-3/8" x 15' slotted mud anchor. TIH with a 3-7/8" drill bit and bit sub on 117 jts. 2-3/8" tbq. Tagged at 3,607', for 8' of fill in 4-1/2" liner. TOH with 117 jts. 2-3/8" tbq., bit sub and drill bit. TIH with a 4-1/2" Elder lok-set retrievable bridge plug, retrieving tool and SN on 110 jts. 2-3/8" tbq. Set RBP at 3,400', circulated casing with 50 bbls. fresh water and pressure tested casing from 0' to 3,400'. Pressure decreased from 530 psi to 495 psi in 30 mins. Checked surface-intermediate casing annulus and found 0 psi and no flow. Checked intermediate-production casing annulus and found (Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Staff Assistant DATE 08-12-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 24 1993
CONDITIONS OF APPROVAL, IF ANY:

100 psi. Flwed gas for 5 mins. and flow ceased. Released RBP at 3,400' and TOH with 110 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with a 2-3/8" slotted mud anchor, 2-3/8" SN, 6 jts. 2-3/8" 8rd eue tbg., 4-1/2" Baker TAC, with 35,000# shear pins, 109 jts. 2-3/8" 8rd tbg., 2-3/8" x 4' tbg. sub, 2-3/8" x 2' tbg. sub and a 2-3/8" x 8' tbg. sub. Dropped SV, pressure tested tbg. to 1,500 psi and retrieved SV. Removed 6" 600 manual BOP and installed new National 7-1/16" 2M slip type tubing hanger flange. Set TAC at 3,405', with 12,000 tension and SN at 3,607'. TIH with a 2" x 1-1/4" x 12' pump with a 1" x 6' gas anchor, 142-3/4" sucker rods, 3/4" x 4' pony rod and a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed pumping well.

Test (24 Hours): 9 BOPD, 14 BWPD

