

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name J. R. Phillips
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument Gray- burg-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3577' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. TOH with rods and pump. Install BOP. TOH with production tubing set at 3649' with gas anchor.
- 2) TIH with 7" cement retainer and set at 3525'. Sting into retainer and squeeze perfs at 3541'-3671' with 150 sxs. Class "H" cement with 2% CaCl₂. Reverse tubing clean and TOH.
- 3) Close BOP on tubing and pressure test 7" casing at 0-3525'. If leaks occur, locate with packer and tubing. Isolate leaks with cement retainer. Squeeze leaks with \pm 100 sxs. Class "H" cement with 2% CaCl₂. WOC. Drill out and retest. Resqueeze if necessary.
- 4) Load hole with 2% KCL water. With 4" casing gun, perforate the Grayburg with 2 spf at 3398', 3401', 04, 09, 12, 15, 18, 39, 44, 51, 54, 59, 62, 65, 67, 70, 73, 76, 79, 84, 89, 92, 95, 98, 3503', 06, 09, 12, 14, and 3517' (30 intervals, 60 holes).
- 5) TIH with 7" treating packer and 2 7/8" workstring. Set packer at \pm 3300', above perfs at 3398'-3517'.
- 6) Acidize perfs with 8000 gallons 15% NEFE acid. Add 12 gallons friction reducer to acid. Pump at 8 BPM 4000#. Drop 90 ball sealers throughout acid job. Flush to top perf with 2% KCL water. ST 1 hour. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE July 21, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1987

- 7) Run swab and attempt to flow well.
- 8) Kill well and TOH with packer.
- 9) TIH with open-ended production tubing. Land tubing at \pm 3520'. NU wellhead.
- 10) Swab well down. RDP. Place well on test. Flow at \pm 340 MCFPD.

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JUL 22 1987
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