DISTRIBUTION ANTA FE		NEW MEXICO OIL CONSERVATION COMMI IN Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and to	
ILE		AND	Effective 1-1-65
S.G.S.	4 - NUTHOPIZATION TO TR	PANSPORT OIL AND NATURAL	CAS
AND OFFICE	the state of the s		
(RANSPORTER GAS	: 		
OPERATOR			
I. PRORATION OFFICE			
Operator			
TEXACO Inc.			
P.O. Box 728	Hobbs, New Mexico 88	240	
Reason(s) for filing (Check props		Other . Dease explaini	
New We!I	Than 16 is a Seas political of the control of the c	Request Temp	orary approval to sur
hecompletion X Change in Ownership	AM SE September 1970 State Control	val is grant	le until formal appro
Clidinge in Ownership	The state of the s	var is grait	
If change of ownership give no and address of previous owner	me 		
II. DESCRIPTION OF WELL A	NO 12 58	Formution Kind of Lec	359
J.R. Phillips	6 Monument A	bo State, Fede	Lease No.
Unit Letter E	660 West	пентий 1897 - Еееt Етог	North North
Line of Section 6	Towns. 20-S 1,43	37-E	Lea County
II. DESIGNATION OF TRANSF	ORTER OF CIL AND NATURAL G	48	
Texas New Mexic	co Pineline Compeny	PO Box 1510 Mid	land, Texas 79701
Name of Authorized Transporter o	co Pipeline Company	Advans (Give nadress to which appr	oved copy of this form is to be sent
Warren Petrole If well produces oil or liquids,	um Company	Lovington, New Me	xico
give location of tanks,	D 6 20-S 37-	E Yes	4-17-77
If this production is commingle. V. COMPLETION DATA	d with that the unit of the likes and post		PC-28
Designate Type of Comp	$\begin{array}{ccc} \text{intro} & & \text{int} &$	Mew well decreased Deeper. X	Flug Back Same Resty, Diff. Resty
Date Spudded	Time Momes, in agriculture.	Tritic useds	F.B.T.D.
8-1-49	4-17-77	•	7680'
Elevations (DF, RKB, RT, GR, er	es, Notes 1990 index Formutsun		Taking Depth
(DF) י3576	Abo	7108!	<u>-</u>
Perforations Perforated	54" OD Cas w/1_ISPR @	71081.261.601.681.	
72081 741 7300	1 141 & 73261	, _ , _ , _ , _ , _ , _ ,	Depth Casing Shoe
72081,741,7300	',14', & 7326'.	D CEMENTING RECORD	7759 '
7208',74',7300	',14', & 7326'.	D CEMENTING RECORD	7759'
7208',74',7300	",14", & 7326". TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEAT I SET	7759 '
7208',74',7300 HOLE SIZE 17 1/2" 11"	1,14', & 7326'. TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8"	D CEMENTING RECORD	7759'
7208',74',7300	",14", & 7326". TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEAT I SET	7759 ' SACKS CEMENT 325
7208',74',7300 HOLE SIZE 17 1/2" 11" 7 3/8"	',14', & 7326'. TUBING, CASING, ANI CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2"	D CEMENTING RECORD DEFT 1 SET 3221 27921 77591	7759 ' SACKS CEMENT 325 2300 1250
7208',74',7300 HOLE SIZE 17 1/2" 11" 7 3/8" 7 TEST DATA AND REQUESTOOL WELL	TUBING, CASING, AND CASING, AND CASING & TUBING SIZE 13 3/8" 8 5/8" 5 1/2" FOR ALLOWABLE Treat must be a side for this de-	DEMENTING RECORD DEFT I SET 3221 27921 77591 Ther recovery of total volume of load oil with or he for full 20 hours	SACKS CEMENT 325 2300 1250 I and must be equal to or exceed top allow
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I hereby certify that the rules and regulations of the Oil Conservation | Commission have been complied with and then the information given above is true and complete to the best of my shoulded, and called.

Assistant District Superintendent

(Title 4-19-77 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fith out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

MPT. 12 POTT COMM.