P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

Operator Name and Address

## State of New Mexico Energy, Minerals and Natural Resources Departi.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

П	AMENDED REPORT	

<sup>2</sup> OGRID Number

05 E. Bend	AFLONATIO	N & PRODU	o non mo.						·	022351		
	ler, HOBBS	, NM 88240							<sup>3</sup> Re	ason for Filing Code RC		
4 API	<sup>5</sup> Pool Name EUMONT; YATES-7-RVRS-QUEEN (PRO GAS					S)	<sup>6</sup> Pool Code 76480					
<sup>7</sup> Property Code <sup>8</sup> P						operty Name 9 Well No.				<del></del>		
	011059					PHILLIP	S, J.R.			<u> </u>	7	
Surfac	ce Locatio	n					,					
or lot no.	Section	Township	Range	/Lot.ldn \	Fee	t From The		outh Line	Feel From The	East/West Line	County	
E	6	20S	37E			2088	NO	RTH	660	WEST	LEA	
	m Hole Lo		1 1							T	- <sub>1</sub>	
or lot no.	Section	Township	Range	Lot.ldn	Fee	t From The	om The North/Sor		Fee: From The East/West Lir		County	
Lse Code P	<sup>13</sup> Producin	g Method Cod		nnection Date	15	C-129 Permit	t Number	16	C-129 Effective Date	Date 17 C-129 Expiration Date		
Oil and	d Gas Trai	nsnorters			_,						<del></del>	
Transport	ter		ransporter Na			<sup>20</sup> POD		<sup>21</sup> O/G		22 POD ULSTR L	ocation	
OGRID	-1/		and Address			20474				and Description		
093800	Most		N PETROLEU P.O. BOX 158			20174.	2817429 G			F-6-20S-37E LEA CO., N.M.		
			A, OK 74102							(118-20077)		
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						_		_				
Deadus	- d 10/-4										<del></del>	
Produce 23 F	ed Water		<del> </del>			24 POD	LUCTRI	agation and	Description			
	71050							7E, LEA C				
		Data										
		Well Completion Data					28 29					
<sup>25</sup> Spud Date 9/27/96			26 Ready Date			27 Total Doot			28 PRTD	29		
Sμ	/27/96		<sup>26</sup> Ready Date 10/3/96	9		<sup>27</sup> Total Dept 5725'	th		<sup>28</sup> PBTD 5015'	Pei	rforations 30'-3246'	
9/	/27/96 HOLE SIZE		10/3/96	ING & TUBIN		5725'		DEPTH SE	5015'	Pei	30'-3246'	
9/ 30			10/3/96 31 CAS 13-3/8"			5725' 328	32	DEPTH SE	5015' T 300	33 SACKS CE	30'-3246'	
9/			10/3/96 <sup>31</sup> CAS			5725' 328 280	32 30'	DEPTH SE	5015' T 300	33 SACKS CE	30'-3246'	
9/ 30   1/2"	HOLE SIZE		10/3/96 31 CAS 13-3/8" 8-5/8"			5725' 328	32 30'	DEPTH SE	5015' T 300	33 SACKS CE	30'-3246'	
9/	HOLE SIZE		10/3/96 31 CAS 13-3/8" 8-5/8"			5725' 328 280	32 30'	DEPTH SE	5015' T 300	33 SACKS CE	30'-3246'	
9/ 30   1/2" /8"	HOLE SIZE	35 Gas Deli	10/3/96  31 CAS  13-3/8" 8-5/8" 5-1/2'	ING & TUBIN	G SIZE	5725' 328 280 572	32 300 25'	of Test	5015' T 300	33 SACKS CE	30'-3246'	
9/ 30   1/2* 8* Well Te:	est Data	<sup>35</sup> Gas Deli	10/3/96 31 CAS 13-3/8* 8-5/8* 5-1/2'	ING & TUBIN	G SIZE	5725' 328 280 572	32 300' 25' Length	of Test	5015' T 300 100 750	33 SACKS CE	MENT	
9/ 30   1/2" /8"	est Data	<sup>35</sup> Gas Deli 10- <sup>41</sup> Oil -	10/3/96 31 CAS 13-3/8" 8-5/8" 5-1/2'  very Date 3-96	ING & TUBIN  36 Date 1  42 Water	G SIZE	5725' 328 280 572	32 300 25. 37 Length 2 43 Gas	of Test	5015' T 300 100 750  38 Tubing Pre	33 SACKS CE	30'-3246' EMENT	
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