

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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U.S.O.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
REGISTRATION OFFICE	

Operator
TEXACO Inc.Address
P.O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name <u>J. R. Phillips</u>	Well No. <u>7</u>	Pool Name, Including Formation <u>Monument Paddock</u>	Kind of Lease State, Federal or <u>Fee</u>	Lease <u>-</u>
Location				
Unit Letter <u>E</u>	<u>2088</u>	Feet From The <u>North</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>6</u>	Township <u>20-S</u>	Range <u>37-E</u>	NMPM, <u>Lea</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Texas-New Mexico Pipe Line Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 2528, Hobbs, New Mexico 88240</u>	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Warren Petroleum Co.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Lovington, New Mexico</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>D</u>	Sec. <u>6</u>
	Twp. <u>20-S</u>	Rge. <u>37-E</u>
	Is gas actually connected? <u>Yes</u>	When <u>1-23-83</u>

If this production is commingled with that from any other lease or pool, give commingling order number: PC-28

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff.
	☒			☒		☒		☒
Date Spudded <u>6-17-51</u>	Date Compl. Ready to Prod. <u>1-23-82</u>		Total Depth <u>5727'</u>		P.B.T.D. <u>5270'</u>			
Elevations (DF, R&B, RT, GR, etc.) <u>3576' (DF)</u>	Name of Producing Formation <u>Paddock</u>		Top Oil/Gas Pay		Tubing Depth <u>5183'</u>			
Perforations <u>5102' - 5206' Paddock</u>					Depth Casing Shoe <u>5727'</u>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>328'</u>	<u>300 5x.</u>
<u>11"</u>	<u>8 5/8"</u>	<u>2800'</u>	<u>1000 5x.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>5727'</u>	<u>750 5x.</u>

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-20-83</u>	Date of Test <u>1-23-83</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pumping - 2" Pump</u>	
Length of Test <u>24 Hrs.</u>	Tubing Pressure <u>-</u>	Casing Pressure <u>-</u>	Choke Size <u>-</u>
Actual Prod. During Test	Oil-Bbls. <u>17</u>	Water-Bbls. <u>76</u>	Gas-MCF <u>10</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION DIVISION

FEB 1 1983

APPROVED _____, 19

BY ORIGINAL SIGNED BY EDDIE SEAYTITLE OIL & GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-completed wells.

RECEIVED
JAN 01 1968
O.C.D.
HOBBS OFFICE