

C O P Y

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

(Company or Operator)

J. R. Phillips

(Lease)

Well No. 7, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 6, T. 20-S, R. 37-E, NMPM.Monument-Blinebry Pool, Lea County.Well is 2088 feet from North line and 660 feet from West lineof Section 6. If State Land the Oil and Gas Lease No. is -----Drilling Commenced June 17, 19 51. Drilling was Completed July 20, 19 51.Name of Drilling Contractor McVay & Stafford Erlg. Co.Address 1110 Philtower Bldg. Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 3576. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 5655 to 5725 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	new	314		---		
8-5/8	28	new	2786	Baker	---		
5-1/2	15.5	new	5714	Halliburton	---	5655 to 5712	Production
2" EUE	4.70	new	5701				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	328	300	Halliburton	---	---
11"	8-5/8	2800	1000	Halliburton	---	---
7-7/8	5-1/2	5727	750	Halliburton	---	---

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations from 5655' to 5712' with 500 gallons 15% regular acid.

Result of Production Stimulation well flowed 94.48 bbls. of oil in 8 hours through a
20/64" choke.

Depth Cleaned Out _____

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

Rotary tools were used from 0 feet to 5727 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing July 21, 19 51

OIL WELL: The production during the first ²⁴ hours was 94.48 barrels of liquid of which 100 % was oil; --- % was emulsion; --- % water; and --- % was sediment. A.P.I. Gravity ---

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

From	To	Thickness in Feet	Formation
0	70		Sand
70	338		Red Shale
338	600		Red Bed
600	1007		Red Bed & Anhy
1007	1190		Anhy & Salt
1190	1505		Salt
1505	1896		Anhy & Shells
1896	2350		Anhy & Salt
2350	2644		Anhy
2644	5727		Lime
	5727		Total depth
	5725		Plug back total depth

Well was drilled to a total depth of 5727'. Cemented 5-1/2" casing at 5727'. Drilled out cement to 5725. Perforated 5-1/2" casing 5655-5712 with 4 jet shots per foot. Acidized perforations with 500 gals 15% Chemical Process acid. On 7-21-51, well flowed 94.48 bbls oil in 8 hours thru 20/64" choke

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records, so far as furnished.

January 5, 1953

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(Date)

Company or Operator The Texas Company

Address. Box 1270, Midland, Texas

Name K. A. Hae

Position or Title.....Asst. Dist. Supt.