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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name None
2. Name of Operator TEXACO INC.		8. Farm or Lease Name J. R. Phillips
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 85240		9. Well No. 8
4. Location of Well UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2261</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Monument - Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) <u>3575' (D. F.)</u>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM NECESSARY WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO HAS COMPLETED THE FOLLOWING WORK ON SUBJECT WELL:

1. Pull rods, pump, and tubing.
2. Perforate 5 1/2" O.D. casing with 2 JSPT from 5620'-5635', 5643'-5648', and 2 shots @ 5653'.
3. Ran 2 3/8" o.d. tubing with packer and set @ 5307'.
4. Acidize w/7500 gallons 15% acid as follows:
  - a.) 700# rock salt in gelled brine followed w/500 gal. 15% Unisol acid.
  - b.) 400# rock salt in gelled brine followed w/2000 gal. 15% Unisol acid.
  - c.) 2500 gal. 15% Unisol acid.
  - d.) 800# rock salt in gelled brine followed w/2500 gal. 15% Unisol acid.
5. Remove packer and re-run pumping equipment.
6. Test and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Assistant District Superintendent</u>	DATE <u>December 31, 1968</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>12 31 1968</u>
CONDITIONS OF APPROVAL, IF ANY:		