

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 05962
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	584820

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name J R PHILLIPS
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RE-ENTER <input type="checkbox"/>	

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 9
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3. Address of Operator 205 E. Bender, HOBBS, NM 88240	9. Pool Name or Wildcat MONUMENT; BLINEBRY
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4. Well Location
 SUR BL Unit Letter C 990 Feet From The NORTH Line and 1931 Feet From The WEST Line
 Section 6 Township 23N Range 37E NMPM 1605 LEA COUNTY

10. Date Spudded 1/20/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/18/97	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Csghead
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15. Total Depth 5752' 6980'	16. Plug Back T.D. 5729'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name 5626.5-5630' MONUMENT BLINEBRY	20. Was Directional Survey Made YES
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21. Type Electric and Other Logs Run CSG INSPECTION LOG, TDT LOG, CALIPER LOG	22. Was Well Cored No
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23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13-3/8"	48#	323'	17-1/2"	325	
8-5/8"	28#	2824'	11"	1200	
5-1/2"	14#, 17#	5729'	7-7/8"	750	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5593'	

26. Perforation record (interval, size, and number) 5626.5-5630'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 3/18/97	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2-1/2X1-3/4X24'	Well Status (Prod. or Shut-in) PROD					
Date of Test 12-15-97	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 124	Ga: - MCF 80	Water - Bbl. 255	Gas - Oil Ratio 645

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/18/98

TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405