NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico June 24, 1958 (Place)
WE AR	E HER	EBY RE	EQUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
The				J. R. Phillips , Well No. 11 , in NW 1/4, NW 1/4,
	(Compan			(Lease) T. 20-S, R. 37-E, NMPM, Monument Pool
•		a		County. Date Spudded 2-20-58 Date Drilling Completed 5-22-58
Please indicate location:				Elevation 3570 Total Depth 9814 PBTD 98121
<u> </u>	Гс	ТВ	T A 1	Top Oil/Gas Pay 9532 Name of Frod. Form. McKee
D		"	A	PRODUCING INTERVAL -
I X	70	-	 	Perforations 95321-95801 96361-96501-96941-97381
E	F	G	H	Open Hole - Depth Casing Shoe 9814 Tubing 9759
		<u> </u>	 _ 	OIL WELL TEST -
L	K	J	I	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	Choke load oil used):bbls,oil,bbls water inhrs,min. Size
		<u> </u>		GAS WELL TEST -
				Natural Prod. Test: 4725 MCF/Day; Hours flowed 24 Choke Size 3/8*
Tubing , Casing and Cementing Record				Method of Testing (pitot, back pressure, etc.): Back pressure
Size Feet Sax		Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed	
133/8 1038 1000			1000	Choke Size Method of Testing:
				Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
9 5/8 5048 500		500		
5 1/2 9800 750			750	sand):NONE Casing Tubing Date first new Press. PKR Press. 2350 oil run to tanks 5-22-58
	-/ ~	1	134	Cil Transporter None A A
				Gas Transporter S. I. Pending Market
Remark	s:G	or -	675,000	
			•••••	
				mation given above is true and complete to the best of my knowledge.
Approved				, 19 The Texas Company (Company or Operator)
OU CONSERVATION COMMISSION By:				
Oil CONSERVATION CO.				(Signature)
By: () ()				Title Assistant District Superintendent
Send Communications regarding well to:				
# ****C	•	7		Name