

X									

AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Texas Company J. R. Phillips  
(Company or Operator) (Lease)  
Well No. 11, in NW 1/4 of NW 1/4, of Sec. 6, T. 20-S, R. 37-E, NMPM.  
Monument McKee Pool, Lea County.  
Well is 738 feet from West line and 736 feet from North line  
of Section 6. If State Land the Oil and Gas Lease No. is  
Drilling Commenced February 20, 1958. Drilling was Completed May 22, 1958  
Name of Drilling Contractor McVay and Stafford Drilling Company  
Address 1110 Philtower Building, Tulsa, Oklahoma  
Elevation above sea level at Top of Tubing Head 3570'. The information given is to be kept confidential until August 22, 1958.

OIL SANDS OR ZONES

No. 1, from 9532' to 9580' No. 4, from to  
No. 2, from 9636' to 9650' No. 5, from to  
No. 3, from 9694' to 9738' No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
Well drilled with rotary, no water sands tested.  
No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	1038	Baker			
9 5/8"	36#	New	5048	Howco			
5 1/2"	17 #	New	9800	Howco		9532'-9580' 9636'-9650' 9694'-9738'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	1050'	1000	Howco		
12 1/4"	9 5/8	5064'	4000	Howco		
7 7/8"	5 1/2	9814'	1400	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation On a 24 hour test ending at 9:00 P.M. the 5-22-58, flowed 4725 MCF of gas and 7 barrels of distillate on 3/8" choke. TD-2350' CP-PKR  
TD-9814' Depth Cleaned Out 9812'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9814 feet, and from ----- feet to ----- feet.  
Cable tools were used from ----- feet to ----- feet, and from ----- feet to ----- feet.

PRODUCTION

Put to Producing 5-22, 19 58

OIL WELL: The production during the first 24 hours was ----- barrels of liquid of which ----- % was oil; ----- % was emulsion; ----- % water; and ----- % was sediment. A.P.I. Gravity -----

GAS WELL: The production during the first 24 hours was 4725 M.C.F. plus 7 barrels of liquid Hydrocarbon. Shut in Pressure 2600 lbs.

Length of Time Shut in 30 Minutes

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... 968	T. Devonian..... 8274	T. Ojo Alamo.....
T. Salt..... 1100	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... 2200	T. Montoya.....	T. Farmington.....
T. Yates..... 2387	T. Simpson..... 9225	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... 3085	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... 3410	T. Gr. Wash.....	T. Mancos.....
T. San Andres..... 3705	T. Granite..... 9811	T. Dakota.....
T. Glorieta..... 5105	T. Clear Fork..... 685	T. Morrison.....
T. Drinkard.....	T. Wolfcamp..... 7750	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Calichie and Sand				Ran logs: Perforated 5 1/2" casing with 4 Jet shots per foot, from 9532'-9580', 9636'-9650', and 9694'-9738'.
95	883	788	Red Bed				
883	990	107	Sand And Shells				
990	2380	1390	Anhy and Gyp				
2380	8195	5815	Lime				
8195	8280	85	Lime and Chert				Ran 215 joints or 9748' of 2" tubing set at 9759' with packer set at 9454'.
8280	9230	950	Lime and Dolomite				
9230	9492	262	Lime and Shale				
9492	9750	258	Sand and Shale				
9750	9814	64	Lime and Sand				Loaded casing with Kontol and swabbed load oil. Kicked off flowing.
	9814		Total Depth				
	9812		Plug Back Total Depth				

(All measurements from rotary table or 13' above ground level.)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 17, 1958

(Date)

Company or Operator The Texas Company  
Name

Address P. O. Box 458, Hobbs, New Mexico  
Assistant District Superintendent  
Position