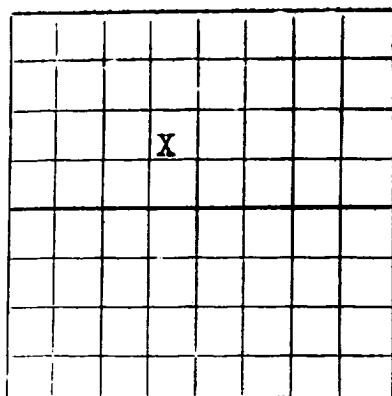




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE TEXAS COMPANY

J. R. Phillips

(Company or Operator)

(Lease)

Well No. 12, in SE $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 6, T. 20-S, R. 37-E, NMPM.

Monument Paddock Pool, Lea County.

Well is 2269 feet from North line and 2266 feet from West line of Section 6. If State Land the Oil and Gas Lease No. is

Drilling Commenced 3-11, 19 58 Drilling was Completed 4-23, 19 58

Name of Drilling Contractor Makin Drilling Company

Address Hobbs, New Mexico P. O. Box 1628

Elevation above sea level at Top of Tubing Head 3570' The information given is to be kept confidential until August 15, 19 58

OIL SANDS OR ZONES

No. 1, from 5125' to 5172' No. 4, from 5172' to 5182'
No. 2, from 5179' to 5110' No. 5, from 5110' to 5132'
No. 3, from 5198' to 5190' No. 6, from 5190' to 5206'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	315'	Howco			
8 5/8"	24#-32#	New	2797'	Howco			
5 1/2"	14#	New	5239'	Howco		5172-5182	5110-5132
						5190-5206	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	328'	400	Howco		
11	8 5/8	2806	1600	Howco		
7 7/8	5 1/2	5250	750	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 1st stage 5 1/2" casing perf. 5190-5206 with 500 gals. Reg 15% acid
Acidized 2nd stage 5 1/2" casing perf. 5190-5206 with 2000 gals. Reg 15% acid
Acidized perf. 5172-5182 with 500 gals. Reg 15% Acid, 1st stage.
Acidized perf. 5172-5182 with 8000 gals. Reg 15% Acid, 2nd stage.
Acidized perf. 5110-5122 with 500 gals. Reg. 15% Acid, 1st stage.
Acidized perf. 5110-5122 with 2000 gals. Reg. 15% Acid, 2nd stage.
Result of Production Stimulation On 24 hr. potential test ending 7:00 A.M. see page #2
5-7-58. Swabbed 55 barrels new oil and 200 barrels Sulphur water.
Gr. 37.0 GOR 341 TD-5250' Depth Cleaned Out 5248'

RECORD OF DRILL-STEM AND SPECIAL : 18

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 5250 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 4-23, 19 58

OIL WELL: The production during the first 24 hours was 255 barrels of liquid of which 22 % was
was oil; % was emulsion; 78 % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 998'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2354'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3184'	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres 3704'	T. Granite	T. Dakota
T. Glorieta 5104'	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	660	660	Red Bed				
660	760	100	Red Bed & Shale				
760	1320	560	Anhy				
1320	2245	925	Anhy & Salt				
2245	2434	189	Anhy				
2434	2807	373	Anhy & Gyp				
2807	5250	2443	Lime				SEE PAGE #2
	5250		Total Depth				
	5248		Plug Back Total Depth				
All measurements from Rotary table are 10' above ground level.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

May 22, 1958 (Date)
Company or Operator THE TEXAS COMPANY Address Box 458 Hobbs, New Mexico
Name L. L. L. Position or Title Field Foreman