


AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

(Company or Operator) \_\_\_\_\_ (Lease) \_\_\_\_\_

Well No. \_\_\_\_\_, in \_\_\_\_\_ ¼ of \_\_\_\_\_ ¼, of Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM.  
\_\_\_\_\_ Pool, \_\_\_\_\_ County.

Well is \_\_\_\_\_ feet from \_\_\_\_\_ line and \_\_\_\_\_ feet from \_\_\_\_\_ line  
of Section \_\_\_\_\_. If State Land the Oil and Gas Lease No. is \_\_\_\_\_.

Drilling Commenced \_\_\_\_\_, 19\_\_\_\_\_. Drilling was Completed \_\_\_\_\_, 19\_\_\_\_\_.

Name of Drilling Contractor \_\_\_\_\_

Address \_\_\_\_\_

Elevation above sea level at Top of Tubing Head \_\_\_\_\_ The information given is to be kept confidential until  
\_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perf 5110-5132 with 2000 gals. Reg. 15% Acid.

Acidized perf. 5172-5182 and 5190-5206 with 15000 gals. Reg. 15% Acid.

Sand Fraced 5½" casing perf. 5125, 5179, 5198, 5172-5182, 5110-5132,  
5190-5206 down 5½" casing with 20000 gals. Refined Oil carrying 1#  
sand per gal.

Result of Production Stimulation \_\_\_\_\_

\_\_\_\_\_ Depth Cleaned Out \_\_\_\_\_

RECORD OF DRILL-STEM AND SPECIAL 78

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.  
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Ran Log- Perf. 5190-5206' acidized 1st stage with 500 gals. 15% Regular Acid. Acidized 2nd stage with 2000 gals. 15% Regular Acid. Swabbed dry. Squeezed casing perf. 5190-5206' with 150 sacks Regular neat cement. Perforated 5½" casing 5172-5182' acidized 1st stage with 500 gals. 15% Regular acid. Acidized 2nd stage with 2000 gals. 15% Regular acid. Swabbed dry. Acidized 5½" casing 5172-5182' with 8000 gals. 15% Regular acid. Swabbed dr. Ran cast iron bridge plug at 5156.							
Perforated 5½" casing 5110-5122' acidized with 500 gals. 15% Regular acid. Swabbed dry. Perforated 5½" casing 5122-5132' acidized with 2000 gals. 15% Regular acid. Swabbed dry. Drilled out bridge plug 5156' drilled out cement 5148'. Ran tracer survey.							
Perforated 5½" casing 5190-5206' acidized 5172-5182' to 5190-5206' with 15000 gals. Regular 15% acid. Swabbed dry. Perforated 5½" casing 5125, 5179, 5193' with 1 shor per section. Sand Fraced with 20000 gals. Refined Oil with 1# sand per gal. Swabbed.							
Ran 5090'-156 Jts. 2" tubing at 5080' recovered load oil. PBTD-5248' On 24 hr. potential test ending 7:00 A.M. 5-7-58. Swabbed 55 barrels new oil and 200 barrels Sulpher water. Gr. 37.0 GOR 341.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far  
as can be determined from available records.

May 22, 1958

(Date)

Company or Operator THE TEXAS COMPANY

Address Box 458 Hobbs, New Mexico

Name L. L. L. L. L.

Position or Title Field Foreman