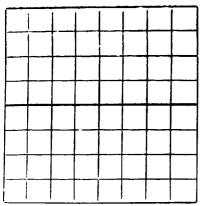
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AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Vell No			eny or Ope		of	1/4. of Ser	т			, NM	
									-	NM	
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ame of Dr	illing Contra	ctor	•••••			***************************************		••••••••	**************		
ddress		··-	······	•			***********************		•••••••	************	
levation ab	ove sea level	at Top	of Tubi	ng Hea	d	••••••	The in	formation given	is to be k	ept confidential (
••••••		••••••	••••	, 19)						
					or	L SANDS OR 2	ONES				
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	i i				·····	CASING RECO	RD	·			
SIZE	WEIGHT PER FOOT		NEW OR USED		AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS		PURPOSE	
						 					
					•						
					MUDDING	AND CEMENT	ING RECORD				
SIZE OF HOLE					. SACES CEMENT	METHOD USED		MUD ()RAVITY		AMOUNT OF MUD USED	
				RE	CORD OF P	BODUCTION A	ND STIMULAT	ION			
		(F	Record tl	he Proc	cess used. No.	of Ots. or Gal	used, interval	treated or shot	١		
cidiz	ed perf						Reg. 155		,		
							lth 15000		g. 15%	% Acid.	
							5198, 51			••••••• • ••••••••	
							s. Refine:				
and p	er gal.	· · · ·	e <u>u</u> a	·	J	JUUU Bal	7. 10CT THE	vorr cal	T.A.TIIR	.	
sult of Pro	duction Stim	ulation.									
								•••••••••••••••••••	••••••••••••••	•	

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary t	ools were	used from	feet	to		feet, and	from		feet to	feet.	
Cable to	ols were u	ised from	feet	to	•••••	feet, and	from		feet to	feet.	
				P	BODUC	TION					
Put to F	Producing.			, 19	••••••						
OIL W	OIL WELL: The production during the first			nours was		barrel	s of liqui	id of which			
	w	as oil;	% was	emulsion;		9	% water;	and	%	was sediment. A.P.I.	
	G	ravity			·····						
GAS W						M	.C.F. plus		••••	barrels of	
GAS W							•				
		-	bon. Shut in Pressur								
										TOTAL OF COMARCE.	
PL	ease in	DICATE BE	LOW FORMATIO Southeastern New		o CONF	ORMANC	E WITH	GEOGRA		TION OF STATE): n New Mexico	
T. An	hv				1			. T.	Ojo Alamo		
			_					T.		nd	
B. Sal	lt					•			Farmington		
				-					Pictured Cliffs		
									Point Lookout		
					_			Т.	Mancos		
								_	Dakota Morrison		
T. M	iss					N RECO		1.	***************************************		
	1	len : 1		TORM		11200		Thickness			
Fron	n To	Thickness in Feet	Form	nation		From	То	in Feet		Formation	
Acceptance	cid. queeze erfora egular mabbec cid. erfora cid. 2000 ga 156' erfora 5000 125, efine	cidial ded casing at ed 52" acid. Swabbed at ed 52" Swabbed at ed 52" acid. cated 52" Swabbed at ed 52" acid. cated 52" Swabbed at ed 52" acid.	ed 2nd stagg perf. 519 casing 517 Acidized 519 Acidized 519 Acidized 519 Acidized 519 Acidized 519 Casing 519 Regular a out cement	ge with 90-5206 72-5182 2nd stages in cast in 10-5122 rforate cid. So 5148. 90-5206 acid. shor p	2000 with acge wing 51 ron be acid 55 wabbe Ran wabbe Ran Swabber sel.	gals h 150 idized th 200 ridge dized casi d dry trac dized ction wabbe	sacks lst O gal 2 wi plug with g 512 r sur 5172 Sar d.	stage stage stage th 80 at 51 2-513 lled vey. 51829 erford	ar Acid. lar neat with 50 Regula 00 gals. 56. 21 acidi out brid to 5190 rat d 52" aced with	Regular Regular zed with ge plug -5206' with casing 20000 gals.	
- Cr	n DI.	hr not	ntial test O barrels	ending Sulpher	wate	A.M.	5-7-37.	0	GOR 341.	5 barrels	
										all work cone on it so fa	
				on given here	ewith is	a complete	and corre	ct record	or the well and	all work cone on it so fa	
	as can be determined from available records. Company or Operator. THE TEXAS COMPANY						May 22, 1958 Address Box 458 Hobbs, New Mexico				
Com	pany or C								ld Forema		
Nam	e	The	ub l			Position	e or Title				