Appropriate District Office DISTRICT I F O. Box 1960, Hobbs, NM 88240

"gy, Minerals and Natural Resources Departm

L CONSERVATION DIVISIO. P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT # P.O. Drawer DD, Astoda, NM \$8210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GIAS

Operator							Wall	API No.			
Amerada Hess Corpo			"-	30-025-05968							
Address Drawer D. Menument	Nov. M		000	CF							
Drawer D, Monument Resson(s) for Filing (Check proper box)	, New M	exico	882	65	X Out	es (Please ess			·		
New Well		Change i	le Trans	sporter of:		a (Liene ede	eu)				
Recompletion	Oil		Dry		Effe	ective 11	l-1-93				
Change in Operator	Casinghe	ed Gas	Com	feeste						_	
seq address of business obstatos											
II. DESCRIPTION OF WELL	AND LE	CASE									
Lease Name	Well No. Pool Name, Inclu				ding Formation				Lease No.		
Britt "A"		3_	Et	nice M	onument G	/SA	State	Federal or Fe	_	031621-A	
Location Unit Latter K		1830			114						
Unit Lotter	:	1030	_ Feet	Prom The _	west Lin	and2	310 F	eet From The	South	Line	
Section 6 Towns	nip 2(<u>)S</u>	Rang	▶ 37	E . N	мрм,		Lea		Carratu	
III DECIGNATION OF TRAI										County	
III. DESIGNATION OF TRAI	NSPORTI	ER OF C	IL A	ND NAT	URAL GAS	 -					
<u>EOTT Oil Pipeline (</u>		UI TET	lergy	Pipeline	P.O	ж өдөгөз ю ж Вох 466	<i>hich approve</i> d 6 Hous	ton Tox	om is to be s	eru) 0 = 4666	
Name of Authorized Transporter of Casi	oghead Gas		or D	44294	Address (Giv	e address to wi	hich approve	con of this	form is to be a	4-1	
Warren Petroleum Co		γ	·		P.0.	<u>Box 158</u>	9, Tuls	a, OK 7	4102	era)	
p've location of tanks.	Unit N	Sec.	1203		L la gas actuall	y connected?	Whei	7			
If this production is commingled with that			L Book	3/E	Yes		L	July 7,	1977	·	
V. COMPLETION DATA			. .	p	fring cross affilia						
Designate Type of Completion	. (20)	Oil Wel	0	Ges Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'y	
Date Spudded		pl. Ready is			Total Depth	L	<u> </u>	<u> </u>			
		gn. Acady a	o riou.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				×	Top Oil/Gas Pay			Tubing Depth			
								Depth Casin	g Shoe		
		TIRING	CAS	INC AND	CTATA	10 2200		<u> </u>			
HOLE SIZE	SIZE CASING & TUBING SIZE		SIZE	D CEMENTING RECORD DEPTH SET			1 2222				
					DEPTH SET			SACKS CEMENT			
	 							 	· · · · · · · · · · · · · · · · · · ·		
	 	 -		·							
. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		<u> </u>			<u> </u>			
OIL WELL (Test must be after r Date First New Oil Rus To Teak	ecovery of to	tal volume	of load	oil and mus	i be equal to or i	exceed top all:	wable for this	denth a ha	for full 24 km	1	
	Date of Te	₫			Producing Me	hod (Flow, pie	mp, gas lift, s	(c.)	OF JUL 24 NOW	····	
ength of Test	Tubing Pressure			Casing Pressure			Ta .				
					Casing Flessu	•		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbla			Gas- MCF			
CAS TIPLE	L										
GAS WELL Actual Prod. Test - MCF/D	77									-	
	Length of	est			Bbis. Condens	w/MMCF		Gravity of C	ondes sate	· · · · · · · · · · · · · · · · · · ·	
esting Method (pitot, back pr.)	Tubing Pres	Laure (Shut-	in)		Casing Pressur	705.2 123					
			-		Casing / leasn)	E (3890E-10)		Choke Size			
L OPERATOR CERTIFICA	ATE OF	COMP	LIAN	NCE				L			
Division have been complied with and	tions of the (Oil Conserv			∥ O	IL CON	SERV	ATION E	DIVISIO	N	
is true and complete to the best of my in	ne the proper	meuon give: d belief.	a spok	•	11					• •	
() Dull 1 1	-				Date	Approvel	0 <u>V 18</u>	1993			
Signature Signature					13			.556		· · · · · · · · · · · · · · · · · · ·	
aithmht					i l _	(Spicon)	_				
R.L. Wheeler Jr.	Supv. A	.dmin	Svc		Ву	ORIGINA	L SIGNED	BY JERRY	SEXTON	, 	
Printed Name	Supv. A		Title			ORIGINA DI	L SIGNED STRICT I S	BY JERRY UPERVISO	SEXTON	· · · · · · · · · · · · · · · · · · ·	
R.L. Wheeler Jr. Printed Name 11-01-93 Date		5-393-	Title		By Title _	ORIGINA DI	L SIGNED STRICT I S	BY JERRY UPERVISO	SEXTON R		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.