

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATA
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-031621 (a)
2. NAME OF OPERATOR UNION TEXAS PETROLEUM CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1300 Wilco Building, Midland, Texas 79701		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "K", 1830' FWL & 2130' FSL		8. FARM OR LEASE NAME Britt "A"
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3575' DF	9. WELL NO. 3
		10. FIELD AND POOL, OR WILDCAT Monument-Grayburg
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T-20-S, R-37-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Plug back & recomplete</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- May 14, 1977, RUPU - installed BOP and pulled rods & pump.
- May 17, 1977, pulled tubing. Went back in hole w/cmt. retainer and set @ 5101'. Squeezed perfs. 5184 to 5202 w/150 sx. Class "C" cmt. w/4% salt.
- May 18, 1977, RU and perf. csg. @ 3600' & 3660'. Spotted 250 gal. 15% Mud acid across perfs. 3600 & 3660.
- May 19, 1977 set cement retainer @ 3586 and cemented perfs. 3600 & 3660 w/200 sx. Class "C" cmt. w/2% CaCl₂. Perfs. squeezed off to 1800#. RU and ran temp survey and found top of cement @ 2450'.
- May 20, 1977, RU & perf. w/2 JSPF @ 2435'. Cement perfs. @ 2435' w/400 Sx. Class "C" w/2% CaCl₂. RU and ran temp survey and top of cmt. @ 1040.
- May 21, 1977, RU and perf. w/2 holes @ 1025'. RU and cemented perfs. w/100 Sx. RFC cmt. followed w/100 sx. DLW w/10# salt/sk. Cement circ. to surface.
- May 22, 1977, RU and drilled out cement and cleaned up hole to 3584'.
- May 24, 1977, RU and perf. Grayburg zone w/1 JSPF 3378,98,3403,12,44,57,73,85,90, 3504, 37,43,54,58,& 68. RU Dowell and acidized perfs. w/4000 gal. 15% NE FE acid.
- May 27, 1977, Closed well in after swabbing load back.
- July 2, 1977, ran tubing, rods and pump.
- July 7, 1977, connected up flowline and started well pumping.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Prod. Analyst
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

