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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico 3y, Minerals and Natural Resources Departm.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

							Well A	11110				
AMERADA HESS CORPOR	ATION											
<del>bess</del> DRAWER D, MONUMENT,	NEW MEX	100 883	265									
son(s) for Filing (Check proper box			<u> </u>		X Othe	(Please expla	irı)					
w Well		Change in Transporter of:				REQUEST TEMPORARY ALLOWABLE OF 30 BBLS. OIL						
completion	Oil		Dry Gas	. $\sqcup$		CIRC. F						
ange in Operator	Casinghea	ம் வே 🔲	Conden	mie								
nange of operator give name address of previous operator								<u>.                                    </u>				
•	LANDIE	ACE										
DESCRIPTION OF WELL	IPTION OF WELL AND LEASE   Well No.   Pool Name, Includi					ng Formation Kind of						
BRITT "A"					IUMENT G/SA State, F			ederal or Fee LC-031621-A				
cation					MINERAL 347							
K	. 23	10'	Foot Fr	om The SO	UTH Line	and 2279	9 ' Fe	et From The	WEST	Lin		
Unit Letter										_		
Section 6 Town	naship 20	<u>S</u>	Range	37	<u>E</u> , NA	IPM,			<u>LFA</u>	County		
	ANCROBET	TD OF O		D. NIATTII	DAT CAS							
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU					RAL GAS Address (Give address to which approved copy of this form is to be sent)							
SHELL PIPELINE CORP	1 1	] ^			P.O. BOX 2648, HOUSTON TEXAS 77252							
ame of Authorized Transporter of C			or Dry	Gas 🗍	Address (Giv	address to wh	ich approved	copy of this fo	orm is to be s	ent)		
me a umoma nambara a c		لــــ	,									
well produces oil or liquids,	Unit			Rge.	Is gas actually connected?		When	When ?				
ve location of tanks.	<u>i A</u>	Unit			<u> </u>							
this production is commingled with	that from any of	her lease or	pool, gi	ve commingli	ing order numi	er:	<del></del>	<del> </del>		<u> </u>		
. COMPLETION DATA		Oil Wel	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'		
Designate Type of Complete	ion - (X)	Jon wes	`   `	SEE WELL	1			l	<u>i</u>	_i		
ate Spudded	Date Corr	npl. Ready to	o Prod.		Total Depth			P.B.T.D.				
					T. 01/8-1							
levations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation	í	Top Oil/Gas Pay			Tubing Depth				
Perforations					l			Depth Casir	ig Shoe			
MIN SHOUS												
	<u> </u>	TUBING	, CASI	NG AND	CEMENTI	NG RECOR	ยว					
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
11000 0.00												
							_,					
					<u> </u>							
. TEST DATA AND REQ	UEST FOR	ALLOW	ABLE				la akla fan dh	:- damek an ha	for full 24 ha	ure)		
OIL WELL (Test must be as			e of load	oil and musi	Producing M	exceed top all ethod (Flow, p	ump, eas life	elc.)	jur juii 27 AC			
Date First New Oil Run To Tank	Date of T	, C&L			1 TOMOTHE IV	(1 1014) P	··· 7 , 5 *7*,					
Length of Test	Tuhing P	Tubing Pressure			Casing Pressure			Choke Size				
cultur i car	I doing f	Tubing Tressure										
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
· ·												
CAS WELL										Gravity of Condensate		
	Length o	f Test			Bbls. Conde	nsate/MMCF		Gravity of	Condensate			
	Length o	f Test	· · · · · ·		Bbls. Conde	nsate/MMCF		Gravity of	Condensate			
Actual Prod. Test - MCF/D		of Test Pressure (Shi	ut-in)			ure (Shut-in)		Choke Size				
Actual Prod. Test - MCF/D			ut-in)									
esting Method (pitot, back pr.)	Tubing F	Pressure (Shi		NCE	Casing Press	ure (Shut-in)	NOTE	Choke Size	:	ON!		
esting Method (pitot, back pr.)  /I. OPERATOR CERTI  I hereby certify that the rules and	Tubing F FICATE O regulations of the	Pressure (Shi	PLIA ervation		Casing Press		NSERV	Choke Size	DIVISI			
Actual Prod. Test - MCF/D  Sesting Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and Division have been complied with	Tubing F FICATE O regulations of the land that the interest of the land that t	Pressure (Shi	PLIA ervation		Casing Press	ure (Shut-in)	NSERV	Choke Size	DIVISI			
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIL  I hereby certify that the rules and	Tubing F FICATE O regulations of the land that the interest of the land that t	Pressure (Shi	PLIA ervation		Casing Press	ure (Shut-in)		Choke Size	:			
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and Division have been complied with	Tubing F FICATE O regulations of the land that the interest of the land that t	Pressure (Shi	PLIA ervation		Casing Press	OIL CO		Choke Size	DIVISI			
esting Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and Division have been complied with is true and complete to the best of	Tubing F FICATE O regulations of the land that the interest of the land that t	Pressure (Shi	PLIA ervation		Casing Press	OIL CO	ed	Choke Size	DIVISI			
Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTI  I hereby certify that the rules and Division have been complied with	FICATE O regulations of the and that the indicate in the indic	Pressure (Shi	IPLIA ervation iven abov		Casing Press	OIL CO	ed	Choke Size	DIVISI			
VI. OPERATOR CERTII I hereby certify that the rules and Division have been complied with is true and complete to the best of	FICATE O regulations of the and that the indicate in the indic	Pressure (Shi DF COM the Oil Const formation gi and belief.	IPLIA ervation iven abov		Casing Press	OIL CO	ed	Choke Size	DIVISI	Report of		
Division have been complied with is true and complete to the best of Signature R. L. WHEELER	FICATE O regulations of the and that the indicate in the indic	Pressure (Shi DF COM the Oil Conse formation gi and belief. SUPV.	IPLIA ervation iven abov	SVC.	Casing Press	OIL CO	ed	Choke Size	DIVISI	Report of		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.