## Sume of New Mexico lergy, Minerals and Natural Resources Depai

STRICT II O Drawe DD, Areas, NM \$210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

IISTRICT III .000 Rio Brazos Rd., Ariec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

perator	Wall API No										
Amerada Hess Corpora	ation						:				
Drawer D, Monument,	New Me	xico 88	8265								
Reason(s) for Filmg (Check proper box)					Othe	1 (Please expla	(الانا				
tew Well	Amerada Hess Corporation physically took										
tecompletion 📙	Oil		Dry Gas	_				1-2-90.			
Change in Operator 🔠	Camphea		Conden						·		
of addition of providing and			oleum	Corp.,	P. O. B	ox 2120,	Housto	n, Texas	77252-	2120	
L DESCRIPTION OF WELL	AND LE	Mell Na	Don't Ma	- Inshuli	Ei		T v:= 4			Na	
Lease Name Britt "A"		Well No.   Pool Name, Including   5   Eunice Mont				S A		Kind of Lease State, Federal or Fee		Lese No LC-031621-A	
Location		1	Louin	ice non	dirette 0/	DA			1		
Unit LetterK	. 23	10	Feet Fre	m The S	outh Line	227	79 <b>F</b>	et From The	West	Line	
Om Letter			- 100 710				r	EL FIOID 1DE	<del></del>		
Section 6 Townshi	i <b>p</b> 20	0S	Range	37	E , N	ирм,	Le	а	··· <del>·</del> ··	County	
II. DESIGNATION OF TRANSPORTER OF OUT	SPORTE	or Conde		D NATU		e address to wh	hich approved	copy of this for	m is to be se	ni)	
Name of Authorized Transporter of Cana	ghead Gas		or Dry	Can	Address (Giv	e address to wi	hich approved	copy of this for	m is to be se	rd)	
If well produces oil or liquids, give location of tanks.	ces oil or liquids, Unit Sour tanks.			Rge.	Is gas actually connected?		When	When?			
this production is commingled with the	from any od	her lease or	pool, giv	e comming	ing order num	per.					
V. COMPLETION DATA		Oil Wel	1 C	Gas Well	New Well	Workover	Deepen	Plug Back  S	arne Resiv	Diff Res'v	
Designate Type of Completion					<u></u>	<u> </u>	1			1	
Date Spudded	Date Com	pl. Ready u	o Prod.		Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>	Depth Casing Shoe					
		TIPRIC	CACD	VC AND	CENCENTE	NC DECOR				<del></del>	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEMENTI	DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE			DEFIN SET			SAUNG DEMENT			
	:						<del></del>	-			
				-							
V. TEST DATA AND REQUE									_		
OIL WELL (Test must be after			of load	oil and must	,			<del></del>	r full 24 hou	<b>FS.</b> }	
Date First New Oil Run To Tank	Date of Te	e si			Producing M	ethod (Flow, pi	பாழ், ஓடி புர்,	eic.)			
Length of Test	Tubing Pre				Casing Pressure			Choke Size			
engui de 10a					Casing Product						
Actual Prod. During Test Oil - Bb		ils.			Water - Bbls.			Gas- MCF			
								1			
GAS WELL				<del>-</del> -							
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MIV CF			Gravity of Condensate				
	<u>.</u>	1									
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
UT ODED ATOD CEDTER	ATE O	COM	DI TAN	ICE	1			!			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regre	niztions of the	Oil Conse	rvation			OIL COM	NSERV	ATION E	OIVISIO	NC	
Division have been complied with and that the information given above is true and complete to the DEST of my knowledge and belief.							. ــا	ΛΑΙΛΩ	1000		
	71				Date	e Approve	×0	JAN09	1330		
Swall					_		Orio S	ioned hv			
Signature					By Orig. Signed by Paul Sauts Geol stist						
S. W. Small I	istrict	Super		dent			<b>Ģ</b> e⊹	l crist			
Printed Name 1-5-90 5	505 393-	-2144	Title		Title						
Date			lephone N	ło.							
					11						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.