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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
UNION TEXAS PETROLEUM CORPORATION
Address
1300 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name ~~Britt~~ Britt "A" Well No. 5 Pool Name, Including Formation Monument (Grayburg-S.A.) Kind of Lease State, Federal or Fee Federal Lease No. LC 031621 (a)
Location
Unit Letter K ; 2310 Feet From The South Line and 2279 Feet From The West
Line of Section 6 Township 20-S Range 37-E , NMPN, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipeline Company Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp. Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit N Sec. 6 Twp. 20-S Rge. 37-E Is gas actually connected? Yes When December, 1955

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Restv.
Date Spudded 11-9-55 Date Compl. Ready to Prod. (This Completion) 6-8-75 Total Depth 5650' P.B.T.D. 3600'
Elevations (DF, RKB, RT, GR, etc.) 3575' DF Name of Producing Formation Grayburg Top Oil/Gas Pay 3403' Tubing Depth 3531'
Perforations With 1 JSPF - 3403, 07, 11, 13, 18, 22, 24, 36, 41, 57, 61, 65, 72, 74, 79, 83, 95, 3500, 04, 13, 16, 19, 26, 28, 36 & 43' (Total 26 holes.) Depth Casing Shoe ---
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 636' 600 Sx.
12 1/4" 8 5/8" 3293' 2100 Sx.
7 7/8" 5 1/2" 5211' 500 Sx.
--- 2 3/8" Tubing 3531' ---

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-8-75 Date of Test 6-18-75 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Testing Pressure 0 Casing Pressure 0 Choke Size ---
Actual Prod. During Test Oil-Bbls. 7 Water-Bbls. 125 Gas-MCF TSTM

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Stanley A. Post (Signature)
Gas Measurement Analyst (Title)
OIL CONSERVATION COMMISSION
APPROVED BY John W. Runyan, 19
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.

June 20, 1975

See also Sections I, II, III and VI for changes of owner, well name, location, etc. and for other rules and regulations.
Separate Forms C-104 must be filed for each pool in compliance with Rule 1104.