

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

~~Britt~~ Britt "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Monument (Grayburg-San Andres)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
UNION TEXAS PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR
1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2310' FSL & 2279' FWL
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

5-16-75

(This Completion)

15. DATE SPUDDED 11-9-55 16. DATE T.D. REACHED 4-29-75 17. DATE COMPL. (Ready to prod.) 6-8-75 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3575' DP

20. TOTAL DEPTH, MD & TVD 5650' 21. PLUG, BACK T.D., MD & TVD 3600' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3403'-3543' Grayburg

ROTARY TOOLS 0-5650'

CABLE TOOLS ---

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-Ray Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)					AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8"	48#	636'	17 1/2"	600 Sx.	Circ.	
8 5/8"	24 & 32#	3293'	12 1/4"	2100 Sx.	---	
5 1/2"	14#	5211'	7 7/8"	500 Sx.	---	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 3/4"	5100'	5650'	50 Sx.	---	2 3/8"	3531'	---

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
With 1 JSPF		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3403, 07, 11, 13, 18, 22, 24, 36, 41, 57, 61, 65, 72, 74, 79, 83, 95, 3500, 04, 13, 16, 19, 26, 28, 36, & 43 (Total 26 holes)		3403-3543'	Frac'd w/39,270 Gals. Gelled 9# Brine, 30,000# 20/40 sand with rock salt as diverting agent.

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-8-75		Pumping (16 SPM x 54" x 1-3/4" Pump)				Producing	
DATE OF TEST	HOURS PERIOD	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-18-75	24	--	→	7	TSTM	125	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	0	→	7	TSTM	125	30.5	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Tommy Parrish

35. LIST OF ATTACHMENTS
Gamma-Ray Neutron Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Stanley A. [Signature] TITLE Gas Measurement Analyst DATE June 20, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 22, and in item 24 show the producing formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES. SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Redbed	0'	674'	Perf'd and tested. Swbd. 70.51 BW/7 hrs. (No Oil) Squeezed perms. 3641-3673' w/100 Sx. Class "C" Neat Cement.
Redbed & Anhy.	674'	1037'	
Anhy.	1037'	1110'	
Salt & Shell	1110'	1233'	
Salt & Anhy.	1233'	1634'	
Salt & Shell	1634'	2045'	
Salt & Anhy.	2045'	2250'	
Anhy, Lime & Gyp	2250'	2793'	
Anhy. & Lime	2793'	3266'	
Lime	3266'	3650'	
Lower Grayburg	3641'	3673'	

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Anhy.	1000'		Same
Yates	2352'		Same
Grayburg	3403'		Same