

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form Budget No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC - 031621 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

H. B. Britt "A"

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Monument (Grayburg)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-20-S, R-37-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

1300 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2310' FSL & 2279' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,575' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☒

(Other) Plug back from Paddock ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- April 17, 1975, installed BOP and re-entered well. Set CIBP at 4,050' and perf'd 5½" casing with 3 JSFP at 4,025'.
- April 18, 1975, set cement retainer at 3,998' and established circulation behind 5½" casing. Cemented with 200 sx. Class "C" Neat.
- April 21, 1975, perforated lower Grayburg Zone with 1 JSFP 3,641'; 3,650'; 3,662'; 3,664'; 3,666'; 3,669'; 3,673'; (Total 7 holes). Set retrievable packer at 3,627'. Rigged Up and swabed 7 hours, receiving 70.51 bbls of water.
- April 22, 1975, set cement retainer at 3,600' and squeezed lower Grayburg perf's with 100 sx Class "C" Neat cement.
- April 23, 1975, perforated upper Grayburg Zone with 1 JSFP 3,403'; 07'; 11'; 13'; 18'; 22'; 24'; 36'; 41'; 57'; 61'; 65'; 72'; 74'; 79'; 83'; 95'; 3,500'; 3,504'; 3,513'; 3,516'; 3,519'; 3,526'; 3,528'; 3,536'; 3,543'; (Total 26 holes).
- April 29, 1975, frac'd well with 39,270 gals. gelled 9# brine, 30,000# 20/40 sand with rock salt as diverting agent.
- Well is now ready for pumping equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Stanley A. Post

TITLE Gas Measurement Analyst

DATE May 8, 1975

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

