District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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2823 V. Well (28 Spuc 06/1	Complet Date 1/35	tion Data	¹⁵ Ready Date 07/26/99		27 TD 3881'	M POD ULS	²ª P8T0 3552) '	²⁹ Perfora 3120-33				
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