

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1940, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05973
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name BERTHA J. BARBER	
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amenada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360-0840	
4. Well Location Unit Letter <u>H</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>990</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3560' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09-19-97 THRU 10-01-97

MIRU DAWSON WELL SVC. OPEN WELL. RU SCHLUMBERGER & RUN GRN/CBL/CCL FR. 3,650' - TO 2,118'.
RD SCHLUMBERGER. PU & TIH W/114 JTS. OF 2-7/8" TBG. OPEN WELL & RU HALLIBURTON. PUMP 700
GALS. 15% ACID TO BTM. OF TBG. CIRC. ACID TO FRAC TANK. SPOT 200 GALS. 15% ACID BETWEEN
3,578'-3,438'. RD HALLIBURTON. TOH W/2-7/8" TBG. RU SCHLUMBERGER & PERF'D., 157 SHOTS
W/3-3/8" ULTRA JET GUN BETWEEN 3,438'-46', 3,456'-3,468', 3,476'-3,488', 3,518'-3,542', AND
3,558'-3,578'. RD SCHLUMBERGER. TIH W/BAKER PPI TOOL SET FOR 4' SETTINGS, STANDING VALVE ON
BTM. IN PLACE. 2-3/8" SN. & 2-7/8" TBG. TO 3,400'. TST. PKR. TO 3,500#. OK. DROP CONTROL
VALVE & TST. OPEN 1,750# AND CLOSE @ 600#. RU HALLIBURTON & ACIDIZE PERFS. W/3,800 GALS. 15%
HCL ACID IN 19 4' SETTINGS. MAX. BREAKDOWN 3,251#, MIN. BREAKDOWN 610#, AVG. BREAKDOWN-1,091#
(CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 10-24-97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 915 758-6778

(This space for State Use)
APPROVED BY WILLIAMS
SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY: