

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

Sinclair Oil Corporation Merged  
into Atlantic Richfield Company  
effective March 4, 1969

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>SINCLAIR OIL CORPORATION</b> <b>Sinclair Oil &amp; Gas Company</b>		Address <b>520 E. Broadway - Hobbs, New Mexico</b>				
Lease <b>vtba</b> <b>B.J. Barber</b>	Well No. <b>5</b>	Unit Letter <b>P</b>	Section <b>7</b>	Township <b>20</b>	Range <b>37</b>	
Date Work Performed <b>As Shown</b>	Pool <b>Eunice Monument-Monument</b>	County <b>Lee</b>				

THIS IS A REPORT OF: (Check appropriate block)

- Beginning Drilling Operations   
  Casing Test and Cement Job   
  Other (Explain):  
 Plugging   
  Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

**6-19-60 3752PB - Moved in & rigged up DD unit. Filled tbg. & rods. Set CI retainer @ 3756'. Squashed San Andres open hole 3758-61' w/100 sks. Max. press. 3200#. Reversed out 70 sks. Ran sand oil Jet perf. 3749-3751 using 80 bbls. oil & 4200# sand.**  
**6-22-60 Pulled tbg.**  
**6-23-60 Ran 2" tbg. to 3750 w/packer @ 3689'. Packer would not hold. Pulled tbg.**  
**6-24-60 Ran 2" tbg. to 3750 w/packer @ 3721'. Mud acid washed San Andres perf. 3749-51 w/150 gal. Max. press. 3600#. Min. press. zero @ 1/2 bbl. per min.**  
**6-26-60 3752PB On potential test 8 hrs. pumped San Andres 2/perf. 3749-52 8 bbls. new 31.8 Gvty. oil & 61 bbls. formation water. SER 620. For a 24 hr. calculated potential of 24 bbls. Calendar day allowable 24 bbls. per day. Filled 2" tbg. & packer. Reran 2" tbg. to 3750'. Ran rods & pump to 1497. Rig released 7:00 PM.**

Witnessed by	Position	Company
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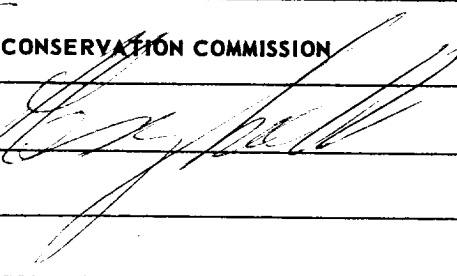
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)		Producing Formation(s)		
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position <b>Dist. Supt.</b>	
Date		Company <b>Sinclair Oil &amp; Gas Company</b>	