a 1980, Hobbe, NM 88240

State of New Mexico .rgy, Minerals and Natural Resources Departr.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

| 1000 Rio Brazos Rd., Aziec, NM \$7410 | RFO | UEST F | OR AL | 1 OWA | BLE AND | AUTHORI | ZATIO | N | | | |
|---|---|----------------|----------------|----------------------------|---------------------------|--------------------------------------|----------------|-------------------|---|---------------|--|
| L. | | | | | | TURAL G | AS | | | | |
| Cross Timbers Operating Company | | | | | | | | APINA | | | |
| | | | | | 30-025-05978 | | | | | | |
| 810 Houston Sty Resson(s) for Filing (Check proper box) | <u>eet, S</u> | uite 20 | 000. | Fort W | | xas 761 er (Please expl | | | | | |
| New Well | | Change in | Тпалеро | rter of: | | er (Fieder Edpi | aury | | | | |
| Recompletion | Oil | | Dry Ge | . 🖳 | | | | | | | |
| Change in Operator | | ad Gas [_] | | | | | | | | | |
| | | | | | livision Mexico | | tic Ri | chfield | Company | | |
| IL DESCRIPTION OF WELL | AND LE | ASE | | | | 00240 | | | | · | |
| Lease Name Bertha J. Barber | Well No. Pool Name, Included 12 Monument | | | ing Formation : Paddock | | | d of Lease No. | | | | |
| Location | | | 1 | | | · | 1 | | | | |
| Unit Letter A | _ :330 | <u></u> | Feet Fro | om The _N | orth Lin | e and660 | · | Feet From The | <u>East</u> | Line | |
| Section 7 Townshi | 205 | ; | Range | 37E | N | MPM. | Lea | | | County | |
| | | | | | | VII 1/4 | | | | | |
| III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil | SPORTE | OF OF O | | D NATU | | e address to wi | ich approv | ed copy of this | form is to be s | ent) | |
| · | Shell Pipeline Corporation | | | L.J | 1 . | | | | nd. Texas 79701 | | |
| · | e of Authorized Transporter of Casinghead Gas | | X or Dry Gas | | | Address (Give address to which appro | | | • | | |
| Warren Petroleum Cor M well produces oil or liquide, | poratio Unix | n Sec. | Twp 20 | Rge. | is gas actually | | W | ahoma 7. | 4102 | | |
| rive location of tanks. | i H | | | | Yes | | Un | Unknown | | | |
| If this production is commingled with that I IV. COMPLETION DATA | from any oth | ner lease or p | pool, giv | comming | ing order sumb | | | | | · | |
| | | Oil Well | G | es Well | New Well | Workover | Deepea | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion Date Soudded | | ni Bendu to | | | Total Depth | L | <u> </u> | P.B.T.D. | 1 | | |
| Das Special | ed Date Compi. Ready to Prod. | | | | | | | 3 -00'- 1 -00'- | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Ferforations | | | | | Top Oil/Cas Pay | | | Tubing Depth | | | |
| | | | | | | | | Depth Casing Shoe | | | |
| | | | | | | · | | <u> </u> | | | |
| TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE | | | | | | NG RECOR DEPTH SET | D | | SACKS CEMENT | | |
| TOCK SIZE | CASING & TOBING SIZE | | | | DET IN GET | | | | | | |
| | | | | | | | | | | | |
| | 7.5 | | | | | | | | <u> </u> | | |
| V. TEST DATA AND REQUES | | | | | | | | | | | |
| OIL WELL (Test must be after re Date First New Oil Run To Tank | Date of Te | | of load o | and must | | exceed top allo thod (Flow, pu | | | or full 24 hour | 3.) | |
| | | | | | | | | | | · | |
| Length of Test | Tubing Pressure | | | | Casing Pressur | R | | Choke Size | Choke Size | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bbls. | | | Gas- MCF | | | |
| | 1 | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | II and a | t'ant | | | Bbls. Condens | mic/A/A/CE | | Gravity of C | 'ondensate | | |
| ACTUAL PROPERTY AND PARTY | . Test - MCF/D Length of Test | | | | BOLL COBORDS | HIS NEVICE | | | | | |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-m) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| M OPERATOR CERTIFIC | ATTE OF | COLO | TANI | CE | <u> </u> | | | | | | |
| VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula | | | | CE | - | | _ | ATION I | | N | |
| Division below been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Date Approved | | | | | | |
| // 1 9 // | | | | | Date | Approved | 1 | | | - | |
| | nnul | rus ! | > | | Ву | | | NED BY JER | | ų | |
| Signatura Vaughn O. Vennerberg, II | v | ice Rres | | - Land | | | DISTRIC | T I SUPERV | ISOR | | |
| Printed Name | (| 817) 870 | Title -2800 | | Title_ | | | | - | | |
| June 30, 1993 | ` | | been Ma | | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PROENTER MILO 1993