

Orig: & cc: OCC
cc: VDA

(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

August 10, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

Bertha J. Barber

(Lease)

Gackle Drilling Company

(Contractor)

Well No. 14 in the SE 1/4 NE 1/4 of Sec. 7

20 S, R. 37 E, NMPM, Monument Blinbry Pool, Lea County.

The Dates of this work were as follows: 8-4-54, 8-8-54, 8-9-54

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 5690 - Set 5 1/2" OD casing @ 5690 and cemented with 400 sacks of cement. Ran temperature survey which indicated top of cement behind 5 1/2 casing @ 3140' from surface. Let cement set 72 hours and tested casing with 1,000# pump pressure before and after drilling cement plug. No decrease in pressure. Drilled cement plug to 5685'.

PBTD 5685 - Perforated 5 1/2" casing with 4 - 1/2" jet shots per foot from 5622 to 5630, 5642 to 5660, 5678 to 5684. Ran 5665' of 2" UE tubing and swabbed well dry.

Acidized above perforations with 1,000 gallons of 15% mud acid. Max. Press. 3300#, Min. Press. 1400#, injection rate 2.3 Bbl. per minute. Ran swab 3 times, well flowed.

Witnessed by Ira L. Wagner
(Name)

Sinclair Oil & Gas Co.
(Company)

Asst. foreman
(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____

Position Dist. Supt.

Representing Sinclair Oil & Gas Company

Address 520 East Broadway, Hobbs, New Mexico

(Title)

(Date)