## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

istrict.1 125 N. French Dr., Hobbs, NM 88240 istrict.11 11 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Submit to Appropriate District Office 5 Copies

istrict.III

NO Rio Brazos Rd., Aztec, NM 87410

istrict.IV

☐ AMENDED REPORT

J Reason for Pilling Coxic	alcon Creek Resources, Inc. 21 17th Street, Suite 1800		Address					1					
Apply   Appl	enver. CO 80293-0621						ent Energy Corp.			<sup>3</sup> Reason for Filing Code			
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**Transporter Name and Address   8 POD   100   1		_L											
# Transporter CORRID  O37480  O37480  EOTT Energy Pipeline LP P. O. Box 1660 Htdland, TX 79702  O24650  Dynegy Hidstream Services, LP 6 Desta Drive, Suite 3300 Htdland, TX 79705  ## POD ULSTR Location and Description  O840250  ## POD ULSTR Location and Description  O9 Poperations  ## POD ULSTR Location and Description  ## POD ULSTR Location and Description  ## POD ULSTR Location and Description  ## POD		rs		<del></del>	20 POD 21 O/G			22 PC			n		
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P. O. Box 1660  Wildland, TX 79702  Dynegy Midstream Services, LP 6 Desta Drive, Suite 3300 Midland, TX 79705  Well Completion Data  13 Spud Date 14 Ready Date 15 Spud Date 16 Ready Date 17 Test Date 18 Date New Oil 18 Date New Oil 19 Date No Gas Delivery Date 19 Date No Gas Delivery Date 19 Test Date 10 Date No Gas Delivery Date 11 Depth Set 12 Date No Gas Delivery Date 13 Date New Oil 14 Choke Size 15 Date No Gas Delivery Date 16 Date No Gas Delivery Date 17 Date No Gas Delivery Date 18 Date No Gas Delivery Date 19 Date No Gas Delivery Date 10 Date No Gas Delivery Date 10 Date No Gas Delivery Date 11 Develop certify that the cutes of the Oil Conservation Division have been sopiled with and hat the information given above is true and complete to the soft of my knowledge and below.  Phenotype certify that the cutes of the Oil Conservation Division have been sopiled with and hat the information given above is true and complete to the soft of my knowledge and below.  Phenotype certify that the cutes of the Oil Conservation Division have been sopiled with and hat the information given above is true and complete to the soft of my knowledge and below.  Phenotype certify that the cutes of the Oil Conservation Division have been sopiled with and hat the information given above is true and complete to the soft of my knowledge and below.  Phenotype certify that the cutes of the Oil Conservation Division have been sopiled with and hat the information given above is true and complete to the soft of the Oil Conservation Division have been sopiled with and that the information given above is true and complete to the soft of the Oil Conservation Division have been some conservation Date to the some conserv	COTT Energy Pipeline IP				0840210 0			U.7.205.37F					
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