DISTRIBUTION		Form C-103
		Supersedes Old
ANTAFE	NEW MEXICO OIL CONSERVATION COMM	C-102 and C-103 Effective 1-1-65
ILE	 	<u></u>
J.S.G.S. -AND OFFICE	 -	5a. Indicate Type of Lease
PERATOR	+	State Fee
	<u> </u>	5. State Oil & Gas Lease No.
SI	INDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM F USE **AP	JNDRY NOTICES AND REPORTS ON WELLS OR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT F PLICATION FOR PERMIT -'' (FORM C-101) FOR SUCH PROPOSALS.)	RESERVOIR.
OIL GAS	7	7, Unit Agreement Name
WELL WELL	OTHER-	
Name of Operator		8. Farm or Lease Name
John H. Hendrix Address of Operator		Alaska Cooper
_		9. Well No.
Location of Well	g., Midland, Texas	10. Field and Pool, or Wildcat
UNIT LETTER	1980 FEET FROM THE HOTTH LINE AND 60	
ONIT LETTER	FEET FROM THE 1101 OIL LINE AND 00	OO FEET FROM CONUMENT GrybS
THE West LINE.	SECTION 7 TOWNSHIP 20S	375 NMPM.
·····		
	15. Elevation (Show whether UF, RT, GR, etc.)	12. County
<i></i>		Lea
Cho	eck Appropriate Box To Indicate Nature of Notice,	e, Report or Other Data
NOTICE (OF INTENTION TO:	SUBSEQUENT REPORT OF:
RFORM REMEDIAL WORK		
H	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON		
\vdash	CHANGE PLANS CASING TEXT AND OF	E CONTRACTOR ADMINISTRA
\vdash	CHANGE PLANS CASING TEST AND CE	E CONTRACTOR ADMINISTRA
L OR ALTER CASING	<u> </u>	E CONTRACTOR ADMINISTRA
OTHER Describe Proposed or Complet work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent	ent daies, including estimated date of starting any propo
Describe Proposed or Complet work) SEE RULE 1103. (1) On 3/14/69 (2) On 3/21/69 3508, 3618, per interval (3) On 3/24 and (4) On Potential and 70 Bbls	ed Operations (Clearly state all pertinent details, and give pertinent collar log and set GIBP at 37/3643, 3700, 3718, 3720, 3739 and	ent dates, including estimated date of starting any proposition of the starting and proposition of the starting and proposition of the starting any proposition of the starting and starting any proposition of the starting and starti
OTHER Describe Proposed or Complet work) SEE RULE 1103. (1) On 3/14/69 (2) On 3/21/69 3508, 3618, per interval (3) On 3/24 and (4) On Potential and 70 Bbls 186 MCFPD with the information of the second of the se	ed Operations (Clearly state all pertinent details, and give pertinent collar log and set GIBP at 37, 3643, 3700, 3718, 3720, 3739 and l. 3/25/69 acidized with 2000 gallow test 3/26/69 swabbed and flowed of Formation water through full of	ent dates, including estimated date of starting any propositive of tubing. 149. Perforated at 3594. 13741 with one 3/8" shot 138. Starting any propositive of the starting any proposition and the starting an
OTHER Describe Proposed or Complet work) SEE RULE 1103. (1) On 3/14/69 (2) On 3/21/69 3508, 3618, per interval (3) On 3/24 and (4) On Potential and 70 Bbls 186 MCFPD with	ed Operations (Clearly state all pertinent details, and give pertinent moved in well sorvice unit and put ran collar log and set GIBP at 37, 3643, 3700, 3718, 3720, 3739 and l. 3/25/69 acidized with 2000 gallog test 3/26/69 swabbed and flowed of formation water through full of the GOR of 2861.	ent dates, including estimated date of starting any propositive details. 149. Perforated at 3594. 13741 with one 3/8" shot 1355 LSTNE acid. 165 Bbls of 33 gravity oil choke. Gas production was

CONDITIONS OF APPROVAL, IF ANY: